

Distribution  
0+3 (BLM)  
1-Well File  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-079915

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon Largo Unit NP 363

9. API Well No.

30-039-23694

10. Field and Pool, or Exploratory Area

Devils Fork Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

960' FSL & 350' FEL  
Section 1, T24N, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In response to your letter dated 5-19-92, Merrion Oil & Gas proposes to permanently plug and abandon the CLU NP No. 363 as a non-commercial well.

We request approval to plug as follows:

No.	Fluid Type	From	To	Vol. Cu.Ft.
1	Cement	4839'	4300'	60
2	Mud	4300'	2325'	219
3	Cement	2325'	1925'	44
4	Mud	1925'	1750'	19
5	Cement	1750'	1525'	25
6	Mud	1525'	500'	113
7	Cement	500'	170'	36
8	Mud	170'	50'	13
9	Cement	50'	0'	6
10	Cement	273'	173'	23
11	Cement	50'	0'	11

019 FARMINGTON, N.M.  
92 JUN 22 PM 12:59

RECEIVED  
BLM

\*\*\*Continued on Other Side\*\*\*

4. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title Operations Manager

Date 6/19/92

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

APPROVED  
AS AMENDED

JUL 9 1992

AREA MANAGER

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to  
falsify or make any false, fictitious or fraudulent statements or

any department or agency of the United States any false, fictitious or fraudulent statements

\*See instruction on Reverse Side

(Refer to Wellbore Schematic attached). Pump final 2 plugs into bradenhead.

We propose to use Class "A" cement with 50/50 poz and 6% gel for cement slurries.  
Properties are:

Weight	=	12.6#/gal
PSI/ft	=	0.654
Thick Time	=	3:25 @ 4000'
Compressive Strength	=	250 psi in 24 hrs @ 110°F

Formation pressure gradient is < 0.30 psi/ft.

Drilling mud will be placed between all plugs and will weight 8.6 - 9.0#/gal

Plugging will occur following review of P&A rules by the current BLM Industry Committee considering this matter.

MERRION OIL AND GAS CORP.  
WELLBORE SCHEMATIC

CLU NO. 363

960' FSL & 350' FEL  
SECTION 1, T24N, R7W  
RIO ARriba COUNTY, NEW MEXICO

ENG: S.S. DUNN DRFT: S.R.V.  
DATE: 6-19-92

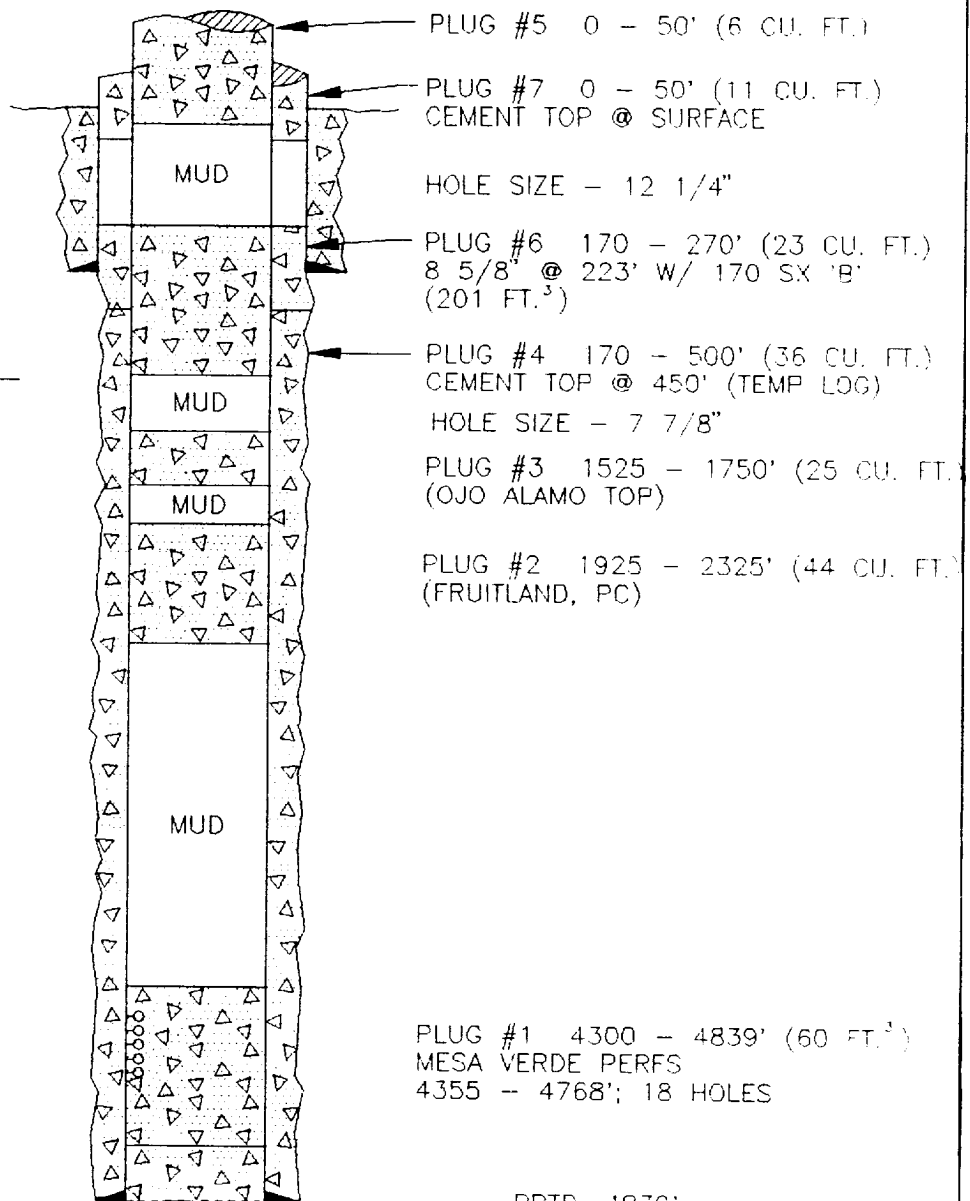
PLUGGING PROPOSAL

ELEVATION:

GL: 6575'  
KB: 6588'

FORMATION TOPS:

OJO ALAMO	1575'
KIRTLAND	1700'
FRUITLAND	1975'
PICTURED CLIFFS	2200'
LEWIS	2276'
CLIFFHOUSE	3720'
MENEFEE	3770'
POINT LOOKOUT	4468'



PBTD: 4839'  
TD: 4880'

CAPACITIES:

4 1/2" CASING

B/FT  
0.0159

4 1/2" 10.5# @ 4880'  
W/ 900 SX (1644 FT.<sup>3</sup>)