UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424				
-	5. LEASE				
Ì	SF-080566-A				
ı	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
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	7. UNIT AGREEMENT NAME				
nt					
	8. FARM OR LEASE NAME				
_	N Z				
	9. WELL NO.				
	#1				
	10. FIELD OR WILDCAT NAME				
	Ojito Gallup-Dakota				
3	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
3 7	AREA				
	Sec. 1, T25N, R3W				
	12. COUNTY OR PARISH 13. STATE				
	Rio Arriba N.M.				
	14. API NO.				
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GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) gas **1.** oil well 🛛 other well 2, NAME OF OPERATOR Minel, Inc. 3. ADDRESS OF OPERATOR 309 Washington, SE, Alb., NM 87108 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 AT SURFACE: 1180' FNL & 1850' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 7307 GR SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT RECEIVED SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MAY 2 9 1987 MULTIPLE COMPLETE CHANGE ZONES **BUREAU OF LAND MANAGEMENT** ABANDON* **FARMINGTON RESOURCE AREA** (other) Test Gallup Separately

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in workover rig to pull rods and replace with Ryton scraper rods. Well had bad paraffin problems. Found tbg. split because of wax build-up. Water flow had been increasing. Water test indicated Dakota water. to properly test was to set a retrieval packer and pump Gallup zone separately. Packer was set at 7894'KB and tubing was set at 7680'. Ran new axelson pump and rods and returned well to production for Gallup test.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is tr	ue and correct	DATE	5-1-87	
APPROVED BY	(This space for Federal or State	price use	ACCEPTED	FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		JUH 23 14,	ii. Jun	0 1 1987
	*See Instructions on Revers	se Side	BY N	NESOUNDE AREA