

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-080566-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N-Z

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-T25N-R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

RECEIVED

14. PERMIT NO.

DEC 18 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7307' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/09/85- Ran 206 jts. 4 1/2" N-80, 11.6# csg. to 8369'KB. PBTD 8352'. DV tools set at 6199' & 4084' w/12 centralizers. 1st stage: 441 sx (635 CF) 50-50 poz w/2% gel, 10% salt, 6 1/2# gilsonite. 2nd stage: 417 sx (797 CF) 65-35 poz w/3% gel, 10% salt, 10% calseal, 12 1/2% gilsonite w/tailin 50sx neat. 3rd stage: 1158 sx (1935 CF) 65-35 poz w/6% gel, 1/2# flocele/sx tailin w/50sx neat. Plug down 12:45 p.m. on 12/9/85. Circ. 6 bbls to pit. WOC.

12/14/85- PERF Dakota 1) Acidized w/1000 gals 15% HCl BDP 2000 psi. Dropped 40 rubber ball sealers. FRAC w/120,000# 20-40 sd. & 88,000 gals 40# x-link gel. AIR 39BPM, ATP 3200 psi, ISIP 1900 psi, 15 min. SIP 1800 psi. Set BP @ 7800'.

12/15/85- PERF Lower Gallup 2) Acidized w/2000 gals 15% HCl & 65 balls, BPD 2400 psi. FRAC w/152,124 gals slick H2O & 95,800# 20-40 sd. ATP 3800 psi, AIR 60BPM, ISIP 1500 psi, 15 min. SIP 1450 psi. Set BP @ 7200'.

12/16/85- PERF Upr. Gallup 3) Acidized w/2000 gals 15% HCl. BDP 1100 psi. Dropped 50 balls. FRAC w/95,400 gals slick H2O & 80,000# 20-40 sd. ATP 3700 psi, AIR 65BPM, ISIP 1400 psi, 15 min. SIP 1150. Shut-in.

NOTE: SEE ATTACHED PAGE FOR PERFS....

18. I hereby certify that the foregoing is true and correct

SIGNED

Marian J. Winsall

TITLE Agent

DATE 12/17/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Page #2

Sundry Notice on Minel #1 N-Z Well.

12/14/85 - PERF Dakota 1) 8094,96, 8106,10,28,36,45,58,60,69,78,80,
8200,06,08,11,40,42,44,46,48,50,52,56,62,
& 64. 26 holes.

12/15/85 - PERF Lwr.Gallup 2) 7206,11,13,15,17,19,21,23,25,32,34,
36,40,42,44,46,48,63,74,88, 7326,38,42,
60,64,69,71,81,90,92, 7424,31,36,55,80,
92, 7500,13,66,86,90, 7610,20,26,40,54,60,
68,& 79. 49 holes.

12/16/85 - PERF Upr.Gallup 3) 6779, 6801,15,23,31,48,73,80,88,
6901,12,21,30,44,48,79,89, 7000,21,26,
33,51,58,76,92, 7100,10,20,32,42,62,78,
& 86. 33 holes.