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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Agent If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1114. All sections of this form must be filled out completely for allowable for new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions.		Tables Because (shut-in)	Casing Pressure (Shut-in)	Choke Size		
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Minel, Inc. No. 1 NZ

Perf Kg 33 holes:

6779,

6801, 15,23,31,48,73,80,88 6901,12,21,30,44,48,79,89 7000,21,26,33,51,58,76,92 7100,10,20,32,42,62,78,86

Perf Kg 48 holes: 7206, 11,13,15,17.19,21,23,25,32,34,36,40,42,44,46,48,63,74,86

7326,38,42,60,64,69,71,81,90,92

7424,31,36,55,80,92

7500,13,66,86,90

7610,20,26,40,54,60,68,79

Perf Kd 26 holes:

8094,96

8106,10,28,36,45,58,60,69,78,80

8200,06,08,11,40,42,44,46,48,50,52,56,62,64