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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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APR 23 1986

OIL CON. DIV.  
DIST. 3

Operator Minel, Inc

Address

457-C Washington, SE, Albuquerque, New Mexico, 87108

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NZ	1	Ojito Gallup Dakota	State, Federal or Foreign Federal	SF080566
Location				
Unit Letter	C	1180'	Feet From The North Line and 1850'	Feet From The West
Line of Section	1	Township	25N	Range 3W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	P.O. Box 9156, Phoenix, AZ, 85068
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, TX, 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 1 25N 3W	Yes 3-26-86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-22-85	12-1-85	8369	8352					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
7319 KB	Gallup Dakota	6779	8259					
Perforations	Depth Casing Shoe							
See Attachment	8369							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	215	150 sx Class B (2% KCL)
8 3/4 and 7 7/8	4 1/2	8369	1st stg. - 441 sx 50/50 poz,
	2nd stage cement: 417 sx 65/35 poz, 3% gel		2% gel, 10% salt, 6 1/4# gilsonite
	10% salt, 10% calseal, 12 1/2% gilsonite and		635 c.f.
	50 sx Class B neat--191 c.f.		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

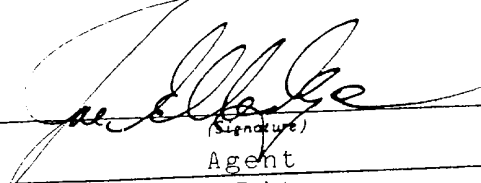
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-27-86	4-16-86	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 Hours	110	110
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
153 oil	153	30 (Frac)
		40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Agent

4-17-86  
(Date)

OIL CONSERVATION COMMISSION

APR 23 1986

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Minel, Inc.  
No. 1 NZ

Perf Kg 33 holes: 6779,  
6801, 15,23,31,48,73,80,88  
6901,12,21,30,44,48,79,89  
7000,21,26,33,51,53,76,92  
7100,10,20,32,42,62,78,86

Perf Kg 48 holes: 7206, 11,13,15,17,19,21,23,25,32,34,36,40,42,44,46,48,63,74,86  
7326,38,42,60,64,69,71,81,90,92  
7424,31,36,55,80,92  
7500,13,66,86,90  
7610,20,26,40,54,60,68,79

Perf Kd 26 holes: 8094,96  
8106,10,28,36,45,58,60,69,78,80  
8200,06,08,11,40,42,44,46,48,50,52,56,62,64