

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
SF 080-566A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NZ No. 1

9. API Well No.
30-039-23695

10. Field and Pool, or Exploratory Area
Lindrith Gallup Dakota West

11. County or Parish, State
Rio Arriba County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Minel, Inc.

3a. Address
15 Vista Cliff Place; Richardson, TX 75080

3b. Phone No. (include area code)
(972) 479-9701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FNL & 1850' FWL, S1, T25N, R3W, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Minel, Inc. plugged and abandoned this well on July 30, 2001 as per the attached report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John Cayias

Title

Agent

Signature

Date

September 7, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Patricia M. Hester

Land and Mineral Resources

Date

SEP 24 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Minel Plugging and Abandonment Report

Well Name: NZ No. 1
Formation: Lindrith Gallup Dakota West
Lease Name: SF-080-566A
Location: 1180' FNL & 1850' FWL S1, T25N, R3W, NMPM, Rio Arriba Co., NM

Cementing Summary:

- Plug #1** with existing packer at 7894', use dump bail 5 sxs cement from 7724' to 7659' to isolate the Dakota top.
- Plug #2** with CIBP at 6727', dump bail 5 sxs cement above retainer from 6727' to 6660' to cover Gallup perforations and top.
- Plug #3** with 12 sxs cement inside casing from 5577' to 5415' to cover Mesaverde top.
- Plug #4** with 25 sxw cement inside casing from 3804' to 3466' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #5** with 12 sxs cement inside casing from 1783' to 1621' to cover Nacimiento top.
- Plug #6** with 32 sxs cement inside casing from 304' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM on 7/24/01

- 7/25/01** MO, held safety meeting, RU. Fince pit and layout relief lines to pit. Open up well and blow down 140# casing and tubing pressures. ND wellhead and NU BOP. Test OK. Unseat donut and found tubing dragging 12,000# over string weight. Shut in well. SDFD.
- 7/26/01** Held safety meeting. Repair rig and service equipment. Open up well and blow down 40# tubing pressure and 80# casing pressure. TOH and tally 253 joints of 2³/₈" tubing with seating nipple total 7660'. RU wireline and RIH with gauge ring to 7724', unable to go deeper. A. Yepa, Cuba BLM, approved procedure changes on plug #1 and #2. RU dump bailer. Plug #1 with existing packer at 7894' use dump bail 5 sxs cement from 7724' to 7659' to isolate the Dakota top. SDFD.
- 7/27/01** Held safety meeting. Open up well and blow donw 40# pressure. RU wireline and tag cement at 7659'. Set 4½" PlugWell wireline CIBP at 6727' to 6660' tocover Gallup perforations and top. RD bailer. Pump ½ bbl into the bradenhead annulus for a pressure test to 300#, held OK for 15 min. TIH with tubing to 5577'. Load casing with 91 bbls water and circulate well clean. Pressure test casing to 500#, held OK for 15 min. Plug #3 with 12 sxs cement inside casing from 5577' to 5415' to cover Mesaverde top. TOH with tubing. Shut in well and SDFD.
- 7/28/01** Held safety meeting. Open up well, no pressure. Plug #4 with 25 sxs cement inside casing from 3804' to 3466' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH to 1783'. Plug #5 with 12 sxs cement inside casing from 1783' to 1621' to cover Nacimiento top. PUH to 304'. Plug #6 with 32 sxs cement inside casing from 304' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Dig out and cut of cement to fill casing and then install P&A marker. RD and MOL. A. Yepa with Cuba BLM and A. Atencio with BLM were on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.