

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 148	
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 930' FNL X 730' FEL		8. FARM OR LEASE NAME Jicarilla Contract 148	
14. PERMIT NO.		9. WELL NO. 40	
15. ELEVATIONS (Show whether DT, RT, or etc.) 7346' GR		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup-Dakota	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 Sec. 13, T25N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE -CO NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Change of Cement Top</u> ☒	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Amoco Production Co. wishes to inform you of a change in the approximate cement top for the subject well. A new cement bond log (attached) was run with 1500# of pressure on the casing and the cement top indicated was 1450'. The previous cement bond log was run without casing pressure and indicated the cement top to be at 2970'.

RECEIVED
OCT 02 1985
OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BD Shaw TITLE Adm. Supervisor DATE 9-17-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side