

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 17 1985

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

Rec also space 17 below.
At surface

930' FNL X 730' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/NE Sec 13, T25N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, GR, etc.)

7346' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 9-2-85. Total depth of the well is 8410' and plugback depth is 8200'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 7862'-7880', 8006'-8018', 8018'-8038', 8038'-8058', 8058'-8078', 2 jspf, .50" in diameter, for a total of 180 holes. Fraced interval 7862'-8078', with 95,000 gal 30# gelled water and 110,000 # 20-40 mesh brady sand. Set retrievable bridgeplug at 7500' and pressure tested to 3800 psi. Perforated the following intervals: 7000'-7020', 7020'-7042', 7042'-7064', 7064'-7072', 7092'-7120', 7164'-7186', 7186'-7208', 7208'-7230', 7230'-7252', 7252'-7274', 7274'-7296', 7296'-7318', 7318'-7340', 7340'-7362', 7362'-7384' 1 jspf, .44" in diameter, for a total of 320 holes. Fraced interval 7000'-7384' with 235,000 gal 30# gelled water and 235,000# 20-40 mesh brady sand. Retrieved bridgeplug set at 7500' and cleaned out sand fills with nitrogen foam. Landed 2 7/8" tubing at 8073' and released the rig on 10-8-85.

RECEIVED
OCT 22 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Adm. Supervisor

DATE

10-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side