Submit 5 Copies
Appropriate District Office
DETRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page I

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410

DISTRUCT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[0]		IO INA	M2LOHI OI	L AND NATURAL G					
Operator AMOCO PRODUCTION CO	MDANTV				Well	API No.			
AMOCO PRODUCTION CO	MPANI								
2325 East 30th Stre	et. Farm	ington	, NM 8740	1					
Reason(s) for Filing (Check proper box)			,	Other (Please exp	lain)				
New Well			Transporter of:		·				
Recompletion [_]	Oil		Dry Gas	Effective 6-1	-89				
Change in Operator [_] If change of operator give name	Casinghead	i Gas	Condensate			··	-		
and address of previous operator									
II. DESCRIPTION OF WELL	AND LEA	SE							
Lease Name			Pool Name, Includ	ling Formation	Kind	of Lause	 ,	ease No.	
Jicarilla Contract l	th Gallup-Dak		Federal or Fee						
Location					~1-31		NIC.U	ont 148	
Unit Letter A	_:_93	0	Feet From The	N Line and 7	3 <u>0</u> F	cet From The	E	Line	
Section 1.2 W. 1									
Section 13 Townshi	ir_25N	·	Runge 5W	, NATIVAL, R	io Arr	iba		County	
III. DESIGNATION OF TRAI	SPORTEI	e of on	L AND NATU	DRAL GAS					
Name of Authorized Transporter of Oil		Address (Give achiress to which approved copy of this form is to be sent)							
Meridian Oil Inc.				P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas or Diy Gas				Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas If well produces oil or liquids,				Caller Service 4990, Farmington, NM 87499					
give location of tanks.		:	1 WPL Kgc. 25N 5W1	Is gas actually connected? Yes	When	1 7			
If this production is commingled with that	from any other							· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA							·		
Designate Type of Completion	- (Y)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	ine Res'v	Diff Res'v	
Date Spudded	Date Compt	Paule		Jacobs San I.	<u> </u>	1,1_		İ	
one spanou	Date Compi	. Ready to a	-ROJ.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
						ruomg Depin			
Perforations						Depth Casing S	lioc	· · · · · · · · · · · · · · · · · · ·	
		10010	2.0010		- 	<u> </u>	~~~		
HOLE SIZE	CASING & TUBING SIZE								
				DEPTH SET		SACKS CEMENT			
									
V. TEST DATA AND REQUE	T STROBIAL	TTAVA	01.82						
				be equal to or exceed top allo	sandda Carabi	من السيارية			
Date First New Oil Run To Tank	Producing Method (Flow, pu	mp. eas lift.	elo.)	ші 24 кош	78.)				
· • • • • • • • • • • • • • • • • • • •					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Length of Test	Tubing Press	anne		Casing Pressure		Chake Size			
Actual Prod. During Test Oil - 1951				Water - fible					
rections a research beautiful a part	CALL - HOLE.			Water - Hote.		Gar- MGT			
GAS WELL	-l		······································	l		1-4		ا—لو واند	
Actual Prod. Test - MCI7D	Length of To			Bbls. Condensate/MMCF		Gravity of Con-	(A)		
						oravny or com	icheald ,.		
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	Choke Size			
		-	· · · · · · · · · · · · · · · · · · ·						
VI. OPERATOR CERTIFIC					ICEDIA	ATION DI	VICIO	\	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date Approved JUN 0 5 1989					
$K \setminus C \setminus L_{\infty}$				il a					
				By Buil) Chang					
Signature B. D. Shaw Adm. Supy.				SUPERVISION DISTRICT #3					
Printed Name		'1	litte	Title					
-6-1-89 Date	(50 5)	325-884 Telesi	41						
- 				11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such changes