

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Amoco Production Co.

Address
501 Airport Drive, Farmington, N M 87401

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Casinghead Gas

Other (Please explain)
☐ Dry Gas
☐ Condensate

If change of ownership give name and address of previous owner

AUG 27 1985
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Jicarilla Contract 148	Well No. 33	Pool Name, including Formation W. Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. JC 148
---------------------------------------	----------------	---	--	---------------------

Location
Unit Letter H : 1990 Feet From The North Line and 720 Feet From The East
Line of Section 15 Township 25N Range 5W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87499
I well produces oil or liquids, give location of tanks. Unit <u>H</u> Sec. <u>15</u> Twp. <u>25N</u> Rge. <u>5W</u>	Is gas actually connected? <u>No</u> When

this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

ES. Janson
(Signature)
District Admin. Supervisor
(Title)
8-22-85
(Date)

OIL CONSERVATION DIVISION

SEP 27 1985

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT #

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. R.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
5-14-85	8-19-85		7750'			7716'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
7005' GR	Gallup Dakota		6574'			7657'			
Perforations 6574'-6636', 6646'-6690', 6710'-6774', 6674'-6804', 6820'-6882', 7580'-7600', 7612'-7617', 7624'-7648'						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24#, K55	317'	354 cf
7-7/8"	5-1/2", 17#, K55	7750'	1581 cf
	2-3/8"	7657'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

to First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-19-85	8-20-85	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	375 psig	450	.5"
Oil Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
	21	21	200

WELL

Oil Prod. Test-MCF/D	Length of Test	Entl. Condensate/M/MCF	Gravity of Condensate
2-1/2 hrs. back prod.	2-1/2 hrs.		
	Casing Pressure (ft-lb)		Choke Size