## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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MANTA FE			
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LAND OFFICE			
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OPERATOR			
PROBATION OFF			

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Formal 06-01-83
Page 1



REQUEST FO	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS OIL CON. DIV.				
Operator Amoco Production Co.	DIST. 3				
501 Airport Drive, Farmington, N					
	Other (Please explain)  Ory Gas  Condensate				
If change of ownership give name and address of previous owner					
H. DESCRIPTION OF WELL AND LEASE  Lease Name (end.set)   Well No.   Pool Name, Including F  Jicarilla Apache 148   177 W. Lindrith	Gallup Dakota State, Federal or Fee Federal 148				
Location  Unit Letter P : 990 Feet From The South Lin	se and 790 Feet From The East				
Line of Section 15 Township 25N Range	5W .NMPM, Rio Arriba County				
Permian Corporation Permian (Eff. 9/1/87)  None of Authorized Transporter of Cosinghead Cas  or Dry Gas  El Paso Natural Gas Company  It well produces of or liquids.	P.O. Box 1702, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)  Caller Service 4990, Farmington, NM 8749  Is gas actually connected? When				
elve location of tanks. P 1 15 25N 5W	No				
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	11				
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.					
SS haw (Signature) Adm. Supervisor	TITLE  SUPERVISOR DISTRICT TO S  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepensor well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.				
(Title) February 12, 1986 (Date)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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OMPLETION DATA	•										
signate Type of Complete	tion – (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Restv.		
pudded	Date Compl	ol. Ready to Prod.		Total Depth		· • · · · · · · ·	P.B.T.D.				
one (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
lone				<u> </u>		<del></del>	Depth Casing Shoe				
		TUBING, C	CASING, AND	CEMENTIN	G RECORD	)					
HOLE SIZE	CASIA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del></del>	<del></del>					<del>                                     </del>	<del></del>			
				<del> </del>			<del> </del>				
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T DATA AND REQUEST WELL	FOR ALLO	WABLE (T	est must be ap ble for this de	fter recovery o	f sotal volum ull 24 hours)	of load oil	and must be eq	ual to or exce	ed top allow-		
at New Oil Run To Tanks	Date of Test		<del></del>	Producing Method (Flow, pump, gas			isft, etc./				
of Test	Tubing Pros	. ur •		Casing Pressure			Choke Size				
				Commy , real			0				
rod. During Test	Oll-Bbls.			Water-Bbls.	<del></del>		Ges.MCF				
ELL.	.1	<del></del>			<del></del>		<u> </u>				
TOUR THAT MUST YOU	Length of Te	•t		Bble. Conder	agte/MMCF		Gravity of Co	ondensate			
									!		
dethod (pitot, back pr.)	Tubing Press	we (Shut-L	. (ع	Casing Press	me ( Spat-1	n)	Choke Size				