Submut 5 Copies
Appropriate District Office
DisTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NAt 88210

DIAGO INCW MEXICO Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Bisans Rd., Artec, NM 8741		Mexico 87504-2088					
I.	REQUEST FOR ALLOW	VABLE AND AUTHOR OIL AND NATURAL G	IZATION	l			
Operator				I API No.	·	····	
AMOCO PRODUCTION C	OMPANY			•			
Address	Part Part 1		J			····	
Reason(s) for Filing (Check proper box	eet, Farmington, NM 874						
New Well	/ Change in Transporter of:	Other (Please exp	lain)			·····	
Recompletion []		Teffective 6-1	-89				
Change in Operator	Casinghead Gas Condensate		09				
If change of operator give name and address of previous operator			 -				
II. DESCRIPTION OF WEL	L AND LEASE						
Lease Name	Well No. Pool Name, Inc	luding Formation	Kind	of Lease	-,,	ease No.	
Jicarilla Contract	148 43 W. Lind	rith Gallup Dak		Federal or Fee			
Location		•				ont 148	
	: 990 Feet From The	_ S Line and	10 <u>0</u> 1	eet From The _	E	Line	
Section 15 Towns	hip 25N Kunge St	NMPM, K	io Ar	riba		County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT						
Name of Authorized Transporter of Oil	or Condensate	Address (Give achiress to wi	hick approve	Leann of the			
Meridian Oil Inc.	P. O. Box 4289	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casi	Address (Give ashbess to wi	ich approve.	copy of this for	m is to be s	entl		
El Paso Natural Gas If well produces oil or liquids,		Caller Service 4990, Farmington, NM 87499					
ive location of tanks.		ge. Its gas actually connected? When ?					
This production is commingled with the V. COMPLETION DATA	I from any other lease or pool, give commit	Yes					
	Oil Well Gas Well	I Now Way I way			•		
Designate Type of Completion	1 - (X)	New Well Workover	Deepen	Plug Back S	aine Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		.	
Claustine (NC OFF DE ZIE				1.0.1.0.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	··	Tubing Depth			
erforations							
				Depth Casing Shoe			
	TUBING, CASING ANI	CEMENTING RECORI	7	l		·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
				GAONG CENIETT			
							
. TEST DATA AND REQUE	ST FOR ALLOWABLE			l			
IL WELL. (l'est must be after	recovery of total volume of load oil and mu	st be equal to or exceed top allow	vable for this	depth or be for	full 24 hour	e)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pun	rp, gas lýt, e				
ength of Test	7.4						
	Tubing Pressure	Casing Pressure		Like Size		3 111	
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.		., .			
				OIL CONT DIA			
BAS WELL			-	OIL CC	زر را آ ڏ	111	
ctual Prod. Test • MCF/D	Length of Test	Bbls. Condensate/MMCF	· ·	Giavily of Con	1-2-		
				Charter			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Clicke Size	-		
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE	-			·· 	·	
I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conservation	OIL CON	SERVA	TION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved IIIN 05 1000					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature B. D. Shaw

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fiff out only Sections I. II. III. and VI for changes of assertion wall many or mank in terms