Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					JIC148 6. If Indian, Allottee or Tribe Name JICARILLA APACHE		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JIC APACHE 43(17Y)		
Name of Operator BP AMERICA PRODUCTION COMPAN	RRY HLAVA iil: hlavacl@bp.	com		9. API Well No. 30-039-23713-00-S1			
3a. Address PO BOX 3092 HOUSTON, TX 77253	l Ph:	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700			10. Field and Pool, or Exploratory W LINDRITH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 15 T25N R5W SESE				RIO ARRIBA COUNTY, NM			
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NA	TURE OF N	OTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Aci	dize	☐ Deepen		☐ Product	on (Start/Resume)	□ Water Shut-Off	
□ Notice of Intent □ Alto	☐ Alter Casing		☐ Fracture Treat		ation	☐ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		☐ New Construction ☐ Re		☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice ☐ Cha	☐ Change Plans ☐		Abandon	n 🛮 🔁 Temporarily Abandon			
□ Cor	☐ Convert to Injection ☐			☐ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please see below, well was T&A'd 5/15/02 5/7/02 RU on well head. Unset pmp & wk stuck rods. Rig up; hot oiler pmp 56 bbls hot wtr DN tbg wk stuck rods pull 40 rods w/guides, guides hanging up in flw tee secure well w/polish rod & stuffing box. PU trip hazards SISD FN. 5/8/02 Unset tbg anchor RU floor & NUBOP. TOH w/288 jts of 2 3/8" tbg LD 16 jts of blast jts & perf sub. TIH w/csg scraper & 70 jts. SI SD FN. 5/9/02 TOH LD bit & scraper. TIH w/CIBP to 7250'. Could not set. Attempt to set CIBP 7280' to 7230'. TOH w/ CIBP. tbg plugged tried to circ. could not. SI SD FN.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #11800 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by Angle Medina-Jones on 06/10/2002 (02AMJ0356SE)							
Name (Printed/Typed) CHERRY HLAVA			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission	ı)	Dat	Date 06/05/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved ByPATRICIA M_HES Conditions of approval, if any, are attached. Approvertify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	ULTI-RESOUR DES	06/13/2002					

Additional data for EC transaction #11800 that would not fit on the form

32. Additional remarks, continued

 $5/7/02\,$ CSG 0#; TBG 0#. RU & swab 310'. Pull 5 stds tbg. Tried to swab but could not get swab in the tbg tried to pmp DN tbg could not pmp through tbg. RU mud bucket. SI SD FN.

5/13/02 Tbg 0, CSG 0. Pulled 7 stds tbg came wet w/oil & water. Tried to swab could not get swab cups in tbg. RD swab. Build an 18" dike around well head. TOH w/CIBP. PU & TIH w/new CIBP & set @ 7265'. Press tst csg w/rig pmp to 550# held good. Bled off press SI SD FN.

5/14/02 Tbg 0# Csg 0#. Circ hole. RU FMC recorder press tst to 550# held press for 30 min. Test good. TOH w/setting tool. TIH w/2 3/8" tbg open ended landed 1 jt above CIBP 232 jts. RD floor. ND BOP NU Well Head. RD Equip. SISDFN

5/15/02 Service unit. wash rig. RD Rig equipment. Well T&A'd

Revisions to Operator-Submitted EC Data for Sundry Notice #11800

BLM Revised (AFMSS) Operator Submitted

Sundry Type: TA SR

JIC148 JIC CONT 148 17Y Lease:

Agreement:

BP AMERICA PRODUCTION COMPANY Operator:

BP AMERICA PRODUCTION COMPANY P.O. BOX 3092 ROOM 19.178 HOUSTON, TX 77253 Ph: 281.366.4081 Fx: 281.366.0700 PO BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4081

Admin Contact:

CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: hlavacl@bp.com CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: hlavacl@bp.com

TA SR

Ph: 281.366.4081 Fx: 281.366.0700 Ph: 281.366.4081 Fx: 281.366.0700

Tech Contact:

Location:

NM RIO ARRIBA State: County: NM RIO ARRIBA

W LINDRITH LINDRITH GALLUP DAKOTA, WEST Field/Pool:

JIC APACHE 43(17Y) Sec 15 T25N R5W SESE JICARILLA CONTRACT 148 17Y Sec 15 T25N R5W NWSE 990FSL 790FEL Well/Facility: