

Form 3160-5
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Medio Canyon

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25, T24N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(C) 980' FNL & 1950' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

7100' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud & Casing Reports

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-08-85 MIRU Bayless Rig #5 on 6-08-85. Spudded 12-1/4" surface hole at 4:45 PM on 6-08-85 and drilled to 228'. Ran 5 joints (210') of 8-5/8", 24#, K-55 casing set at 222'. Cemented with 140 sack s(165 cu.ft.) of Class "B" with 1/4# Jelflake per sack and 3% CaCl2. Plug down @ 11:00 PM 6-08-85. Circ 5 bbls to surface.

6-09-85 Pressure tested BOP to 1000 psi and 8-5/8" casing to 600 psi for 30 minutes OK.

RECEIVED
JUN 13 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary

DATE 6-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Penalty: 18 U.S.C. Section 1001, makes it a crime for any person who knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC