

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Medio Canyon

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup-Dakota

11. SEC. T, R, M., OR BLK. AND
SURVEY OR AREA

Section 25, T24N, R4W

12. COUNTY OR PARISH

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ OCT 10 1985

2. NAME OF OPERATOR
Southland Royalty Company BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface (C) 980' FNL & 1950' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7100' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-26-85 MIRU Poole Rig #608 on 9-26-85.

9-30-85 Perforated Lower Dakota with 19 holes from 7276'-7306' and 7383'-7391'.
Frased Lower Dakota with 60,250 gals slick water and 55,375# of 20/40 sand.
AIR 38 BPM, ATP 3400 psi, ISIP 1400 psi.

10-01-85 Set 4-1/2" DBP at 7257', pressure tested to 4000#-OK. Perforated Tocito,
Semilla and Greenhorn 27 holes from 6802'-7142'. Perforated Graneros-Dakota
with 13 holes from 7158'-7217'. Frased with 105,360 gals slick water and
91,500# of 20/40 sand. AIR 40 BPM, ATP 3675 psi. Screened off during flush.
Pressure went to 4000 psi, ISIP 2900 psi.

10-02-85 Set 4-1/2" DBP at 6507', pressure tested to 4000#-OK. Perforated Gallup
with 71 holes from 6186'-6402' (1 joint every 2 ft.). Frased Gallup with
125,000 gals slick water and 130,000# 20/40 sand. AIR 68.5 BPM, ATP 2845
psi, ISIP 450 psi.

10-04-85 Drilled out BP at 7257'.

10-08-85 Landed 213 joints (6247') of 2-3/8", 4.7#, J-55 tubing at 6259' with seating
nipple 1 joint off bottom at 6229'. Rel rig at 1:30 PM 10-8-85.
Well WOPT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ethan Dreyer

TITLE

Secretary

DATE

10-09-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 16 1985

DATE

OCT 15 1985

OIL CON. DIV.

NMOCC

DIST. 3

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

PV