

District I - (505) 393-0101
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name MEDIO CANYON				Well Number 8		API Number 3003923718		
UL C	Section 25	Township 24N	Range 4W	Feet From The 980	North/South Line N	Feet From The 1950	East/West Line W	County RIO ARRIBA

II. Workover

Date Workover Commenced: 11-20-01	Previous Producing Pool(s) (Prior to Workover): LINDRITH GALLUP DAKOTA, WEST
Date Workover Completed: 11-30-01	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-18-02
SUBSCRIBED AND SWORN TO before me this 18th day of November 2002.

Nancy Olthmann Notary Public
My Commission expires: September 15, 2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11-30, 2001.

Signature District Supervisor <u>Charlie Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>11-20-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
JIC 416

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MEDIO CANYON 8

9. API Well No.
30-039-23718

10. Field and Pool, or Exploratory
WEST LINDRITH GALLUP/DAKOT/

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS
Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402
3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T24N R4W NENW 980FNL 1950FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-20-01 MIRU. SDON.
11-21-01 Pump 75 bbl hot oil & 125 bbl wtr down csg. TOO H w/rods & pump. SD for holiday weekend.
11-26-01 TIH, blow well & CO. ND WH. NU BOP. SDON.
11-27-01 TOO H w/tbg. TIH w/tbg, set at same place. ND BOP. NU WH. SDON.
11-28-01 TIH w/rods & pump. Load tbg w/20 bbl wtr. PT tbg & pump to 500 psi, failed. Pump not working. SDON.
11-29-01 TOO H w/rods & pump. Pump 5 bbl wtr down tbg. Drop standing valve. Pump 25 bbl wtr down tbg. Pressure up to 500 psi. Bled off. ND WH. NU BOP. TOO H w/186 jts tbg. PT remaining tbg to 1000 psi, OK. TIH w/fishing tool. Fish standing valve. TOO H. SDON.
11-30-01 TOO H w/tbg. TIH w/249 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7430'. (SN @ 7392'). ND BOP. NU WH. TIH w/295 3/4" rods & pump. Load tbg w/wtr. PT tbg to 500 psi, OK. RD. Rig released.

push no gas

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9572 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 12/04/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

(Electronic Submission)

Date 12/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Lands and Mineral Resources
Title

Date 01-16-02

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MEDIO CANYON 8

130101

DATE	POOL1	GRS_GAS	REMARKS
1/31/1999	GL	0	
2/28/1999	GL	0	
3/31/1999	GL	630	
4/30/1999	GL	943	
5/31/1999	GL	671	
6/30/1999	GL	633	
7/31/1999	GL	571	
8/31/1999	GL	526	
9/30/1999	GL	537	
10/31/1999	GL	209	
11/30/1999	GL	772	
12/31/1999	GL	638	
1/31/2000	GL	577	
2/29/2000	GL	532	
3/31/2000	GL	584	
4/30/2000	GL	537	
5/31/2000	GL	374	
6/30/2000	GL	380	
7/31/2000	GL	712	
8/31/2000	GL	515	
9/30/2000	GL	485	
10/31/2000	GL	481	
11/30/2000	GL	304	
12/31/2000	GL	228	
1/31/2001	GL	216	
2/28/2001	GL	105	
3/31/2001	GL	0	
4/30/2001	GL	0	
5/31/2001	GL	0	
6/30/2001	GL	64	
7/31/2001	GL	3	
8/31/2001	GL	20	
9/30/2001	GL	50	
10/31/2001	GL	132	12 mo pre-workover avg 217
11/30/2001	GL	125	Work over
12/31/2001	GL	10	
1/31/2002	GL	212	
2/28/2002	GL	461	3 mo post-workover avg 227
3/31/2002	GL	520	
4/30/2002	GL	286	
5/31/2002	GL	0	
6/30/2002	GL	0	