

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1
RECEIVED
APR 16 1986
OIL CON. DIV
DIST. 3

I. Operator
Southland Royalty Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Medio Canyon	Well No. 10	Pool Name, Including Formation West Lindrith Gallup-Dakota	Kind of Lease State, (Federal) or Fee	Lease No. Jic Contract 416
Location				
Unit Letter <u>M</u> : <u>450</u> Feet From The <u>South</u> Line and <u>360</u> Feet From The <u>West</u>				
Line of Section <u>35</u> Township <u>24N</u> Range <u>4W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, Arizona 85068
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Drilling Clerk
(Title)
4-15-86
(Date)

OIL CONSERVATION DIVISION
APPROVED APR 16 1986
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-13-85	Date Compl. Ready to Prod.		Total Depth 7443 7434'		P.B.T.D. 7393		7390'		
Elevations (DF, RKB, RT, GR, etc.) 7100' GL	Name of Producing Formation West Lindrith Gallup-Dakota		Top Oil/Gas Pay 5771'		Tubing Depth 7337'				
Perforations 7294, 7296, 7298, 7300, 7308, 7311, 7322, 7324, 7326, 7332, 7334,							Depth Casing Shoe 7434'		
* Continued Perf's listed below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		234'		177 cu ft			
7 7/8"		4 1/2"		7434'		900 723 cu ft			
		2 3/8"		7337'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-11-86		Date of Test 4-1-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure 35#	Casing Pressure 52#	Choke Size 3/4"	
Actual Prod. During Test	Oil - Bbls. 94	Water - Bbls. 6.8	Gas - MCF 129	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/LMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

* Continued Perf's:

7336, 7338, 7340, 7342, 7344, 7346, 7348, 7350, 7352 w/1 SPZ. 2nd stage 6824, 6828, 6831, 6834, 6875, 6877, 6879, 6881, 7062, 7064, 7066, 7068, 7070, 7072, 7078, 7080, 7082, 7084, 7086, 7088, 7090, 7092, 7094, 7096, 7098, 7100, 7102, 7104, 7110, 7112, 7114, 7116, 7118, 7120, 7122, 7148, 7150, 7152, 7154, 7156, 7162, 7164, 7168, 7170, 7193, 7203, 7209 w/1 SPZ. 3rd stage 5771, 5777, 5780, 5785, 5789, 5795, 5824, 5827, 5833, 5835, 5839, 5843, 5845, 5867, 5869, 5871, 5875, 5879, 5883, 5888, 5890, 6116, 6118, 6138, 6143, 6158, 6162, 6164, 6166, 6170, 6187, 6197, 6200, 6203, 6220, 6222, 6300, 6302, 6304, 6310, 6312, 6314, 6316, 6320 w/1 SPZ.