ENERGY	MQ	MINERALS	DEPARTMENT

00. 00 tables becomes		
DISTRIBUTION		
SANTA FE		
FILE		
V.S.G.S.		
LAND OFFICE	T	
OPERATOR.	1	_

OIL CONSERVATION DIVISION

form	C-1	103		
Barte	44	18-	١.	1

	DISTRIBUTION		P. O. BOX 2088	Form C-103
	SANTA PE		SANTA FE, NEW MEXICO 87501	Revised 10-1-
	FILE		DANTA PE, NEW MEXICO 8/501	
	V.8.0.8.			\$4. Indicate Type of Lease
	LAND OFFICE			State Fee X
	OPERATOR			5. State Oil 6 Gas Lease No.
				FEE
			NOTICES AND REPORTS ON WELLS	
1.		PEICATI	POR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	
	on X	1		7. Unit Agreement Name
2. No	me of Operator		OTHER A	↓ NA
1			BL L L	8. Form or Lease Name
7.7	dress of Operator	ipany	Division of Atlantic Richfield Company	C. R. Leeson Ranch
اء. ہو	mass of Obstatos		_	9. Well No.
P.	0. Box 1610, Midl	and,	Texas 79702 .	ARCO Leeson #1
4. Le	cetion of Well			10. Field and Pool, or Wildcat
	MEIT LETTER E	1	'40 South 1900	III I de la lata de la companya de l
1		. —	40 PEET FROM THE SOUTH LINE AND 1800 PEET FROM	LW.Lingrith Gallup/Dakot
	West		27 TOWNSHIP 25N RANGE 3W NMPM.	
1	LINE,	#ECT101	NAME SHARE SW NAME.	MINIMINIA
111	mmmmm	m	15. Elevation (Show whether DF, RT, GR, etc.)	
				12. County
7777		7777	7210' GL	Rio Arriba
• •	Che	eck A	opropriate Box To Indicate Nature of Notice, Report or Otl	her Date
	NOTICE	OF IN	ENTION TO:	nei Data
			SUBSEQUEN	T REPORT OF:
PERF	MM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	_
78145				ALTERING CASING
	OR ALTER CASING		COMMERCE DRILLING OPUS.	PLUS AND ASANDONMENT
			CHANGE PLANS CASING TEST AND CEMENT JOS	
			ornea First Gas Pipeli	ine Delivery
•	HE0			
17. D	Scribe Proposed or Complet	-1 0	attena (Classic accessed to accessed to the	
W)	PA) SEE RULE 1103.	en Obe	ations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
ADC	O Oil and Can Com.			
Tho	o orrand das comp	bany	reports that the gas pipeline construction was c	completed as approved.
	343 143 11136 46	11461	EU LU EL PASO NATURAL GAS LOMBARY OR lumo 10 10	986 at 1:45 p.m.
ine	well had the foll	lowin	g operating parameters when first turned on:	P - W
	Tubing Pre	essur	210	
	Casing Pre	essur	1070	
	Flow Rate		491	
				1 19 1974 ***
	•			A Company of the Comp
				The second secon
			······································	7 7 1000
			JUN	1231986
			Oll C.	CAL BULL.
			OIL: C	ON. DIV.J
			D	IST. 3
			•	_
10. 1 >	reby cortify that the infer-	dies -	we is true and complete to the best of my knowledge and belief.	
		/	The transfer of the past of the themsedge and belief.	
	\mathcal{A}_{α}			
H=40	INW to	yv	Production Supervisor	Mrs 6-20-86

Original Signed by Climates GNOLSON

DEFUTY ON 2 GAS INSPECTOR, DIST. #3

JUH 23 1986