

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 22 1985

OIL WELL ☐ GAS WELL ☒ OTHER

1. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

2. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

790' FSL x 1640' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6731' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jica rilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jica rilla Contract 146

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLM. AND
RANGE OR AREA

SW/ SE Sec 4, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud and set casing

(Note: Report results of multiple completion on Well
Completion or Remediation Report and Log form.)

17. DRILLING AND COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
production well. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 6-9-85 at 2030 hrs. Drilled to 321'. Set 8-5/8", 24#, K55 casing at 321' and cemented with 354 cu. ft. class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 4035' on 6-14-85. Set 4-1/2", 11.6#, J55 casing at 4027'. Stage 1: cemented with 548 cu. ft. class B Portland and tailed in with 139 cu. ft. class B Portland. Circulated cement to surface. No DV tool was set and the rig was released on 6-15-85.

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ON CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED DD Lawson

TITLE District Adm Supervisor DATE 7-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 26 1985

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY PR

*See Instructions on Reverse Side

NMOCC