

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 146
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FSL x 1640' FEL

Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR TRACT NAME
Jicarilla Contract 146
9. WELL NO.
43
10. FIELD AND POOL, OR WILDCAT
Otero Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/SE Sec 4, T25N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.
15. ELEVATIONS (Show whether DT, RT, GR, etc.)
6731' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Completion ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 6-27-85. Total depth of the well is 4035' and plugback depth is 3984'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 3856'-3880', 4 jspf, .50" in diameter, for a total of 96 holes. Fraced interval 3856'-3880' with 49,000 gal 70 quality foam and 81,000# 20-40 sand.
Landed 2-3/8" tubing at 3881' and released the rig on 7-11-85.

RECEIVED
AUG 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct:
SIGNATURE BDS Shaw TITLE Adm. Supervisor DATE 7-19-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC