

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 146

4. IF INDIAN, CLAN, TRIBE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

9E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

NE/SE Sec 10, T25N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop a well back to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" form.)

RECEIVED

AUG 01 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1760' FSL x 960' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6812' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 5-22-85 at 1100 hrs. Drilled to 335'. Set 8-5/8", 24#, K55 casing at 335' and cemented with 354 cu.ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 7680' on 6-9-85. Set 4-1/2", 11.6#, K55 casing at 7680'. Stage 1: cemented with 398 cu.ft. Pozzolanic 65:35 poz and tailed in with 804 cu.ft. Pozzolanic 50:50 poz. Stage 2: cemented with 2132 cu.ft. Pozzolanic 65:35 poz. Circulated cement to surface after both stages. The DV tool was set at 5299' and the rig was released on 6-9-85.

FARMINGTON
DISTRICT
AUG 6 1985

WJH	
DDL	
DBB	
GOM	
TWE	
SDS	
SMH	
BJW	
TLS	

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OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Adm. Supervisor

DATE: 7-26-85

(This space for Federal or State office use)

APPROVED BY

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 09 1985

OPERATOR

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY