

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" form.)

RECEIVED

AUG 01 1985

WELL ☐ GAS ☒ OTHER ☐

NAME OF OPERATOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Amoco Production Co.

ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below
At surface

1760' FSL x 960' FEL

PERMIT NO.

15 ELEVATIONS (State whether OF, RT, CR, etc.)

6812' GR

(See District Bureau No. 1004-0145
Expires August 31, 1985
2. LEASE IDENTIFICATION AND SERIAL NO.

Jicarilla Contract 146

3. IF THREE, LIST THEM OR THEIR NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

9E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

NE/SE Sec 10, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Moved in and rigged up service unit on 6-25-85. Total depth of the well is 7680' and plugback depth is 7618'. Pressure tested production casing to 4000 psi. Perforated the following intervals: 7285'-7292', 7422'-7438', 7451'-7457', 7473'-7480', 4 jsfp, .54" in diameter, for a total of 144 holes. Fraced interval 7285'-7480' with 80,000 gal 40# gel and 110,000 # 20-40 brady sand. Landed 2-3/8" tubing at 7485' and released the rig on 7-8-85.

RECEIVED

AUG 09 1985

OIL CON. DIV
DIST. 2

FARMINGTON
DISTRICT
AUG 6 1985

WJH
DD
DBB
GOM
7/21/85
2/2/85
3/2/85
4/2/85
5/2/85
6/2/85
7/2/85
8/2/85
9/2/85
10/2/85
11/2/85
12/2/85

I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 7-26-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.