

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 146

6. IF INDIAN, ALIQUOT OR TRACT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to develop a plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

UG 011985

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1760' FSL x 960' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

9E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SE Sec10, T25N, R5W

14. PERMIT NO.

15. ELEVATIONS (See also another DF, RT, GR, etc.)

6812' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 5-22-85 at 1100 hrs. Drilled to 335'. Set 8-5/8", 24#, K55 casing at 335' and cemented with 354 cu.ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 7680' on 6-9-85. Set 4-1/2", 11.6#, K55 casing at 7680'. Stage 1: cemented with 398 cu.ft. Pozzolanic 65:35 poz and tailed in with 804 cu.ft. Pozzolanic 50:50 poz. Stage 2: cemented with 2132 cu.ft. Pozzolanic 65:35 poz. Circulated cement to surface after both stages. The DV tool was set at 5299' and the rig was released on 6-9-85.

RECEIVED

AUG 06 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE Adm. Supervisor

DATE 7-26-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 02 1985

NMOC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
PV