Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRAN	R ALLOWABLI ISPORT OIL A	ND NATU	RAL GAS)				
		Well API No. 300392372200							
HOCO PRODUCTION COMPANY					1 30039	2312200			
O. BOX 800, DENVER, CO	LORADO 80201		Other (I	lease explain)				
son(s) for Filing (Check proper box)		Fransporter of:	[] Outer [i	tem my	•			ļ	
	Oil 🔲	Dry Gas							
ompletion	Casinghead Gas	Condensale X							
ange of operator give name address of previous operator									
DESCRIPTION OF WELL A	ND LEASE		- Formation		Kind of I	ease	Lea	se No.	
ase Name IICARILLA CONTRACT #146	17.01.	Pool Name, Including BASIN-DAKO	ra-gas		State, Fe	leral or Fee			
CALION CONTINUED WITH			FSL Line a	. 96	0 Feet	From The	FEL	Line	
Unit Letter	:1760	Feet From The				ARRIBA		County	
Section 10 Township	25N	Range 5W	IMM,	М,	KIO	HULL			
I. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATUI	Address (Give	uldress to wh	ich approved c	opy of this for	rm is to be se	nt)	
Transporter of Uni		sale X	707	1 1 E O D	T A A M F T F T	D NM	8/413 _		
GARY WILLIAMS ENERGY CO	DRPURATION	or Dry Gas X		the same and	ich approved C	οργ οι ιπις μο	/// 12 10 04 35	M) / 100_000	
lame of Authorized Transporter of Casinghead Gas or Dry Ga NORTHWEST PIPELINE CORPORATION			P.O. BOX 8900, SALT LAKE CITT, 01 84100 00						
well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually	connected?	- Wileti				
ve location of tanks. this production is commingled with that f	from any other lease o	r pool, give comming	ling order numb	:r:					
this production is commingled with that I V. COMPLETION DATA	mont any outer trees t			Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Oil We	ll Gas Well	New Well	A OLKOVEI	ا		<u> </u>	_L	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.			
	Spudded			Top Oil Gas Pay			Tubing Depth		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Depth Casing Shoe				
Perforations						•		· · · · · · · · · · · · · · · · · · ·	
-	TURIN	G CASING ANI	CEMENTI	NG RECO	RD		SACKS CE	MENT	
	TUBIN	G, CASING ANI TUBING SIZE	CEMENTI	NG RECO DEPTH SE	RD T		SACKS CE	MENT	
HOLE SIZE	TUBING &	G, CASING ANI TUBING SIZE	CEMENTI	NG RECO DEPTH SE	RD T		SACKS CE	MENT	
	TUBIN	G, CASING ANI TUBING SIZE) CEMEN'TI	NG RECO DEPTH SE	RD T		SACKS CE	MENT	
HOLE SIZE	CASING &	TUBING SIZE		DEFINOL					
HOLE SIZE	CASING &	TUBING SIZE	ure he coupl to 6	r exceed top	allowable for th	is depth or b			
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI	CASING & EST FOR ALLO r recovery of total volu	TUBING SIZE	ure he coupl to 6	r exceed top		is depth or b			
HOLE SIZE V. TEST DATA AND REQUI	CASING &	TUBING SIZE	ust be equal to a	r exceed top of Method (Flow)	allowable for th		e for full 24 I		
HOLE SIZE V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank	CASING & EST FOR ALLO r recovery of total volu	TUBING SIZE	ure he coupl to 6	r exceed top of Method (Flow)	allowable for th	choke Si	e for full 24 I		
V. TEST DATA AND REQUI- OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & EST FOR ALLO recovery of total volu Date of Test Tubing Pressure	TUBING SIZE	ust be equal to a	r exceed top of Method (Flow)	allowable for th		e for full 24 I		
HOLE SIZE V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLO recovery of total volu Date of Test	TUBING SIZE	Producing N	r exceed top of fethod (Flow, sure	allowable for the pump, gas lift.	Choke Si	e for full 24 l ve	nows.)	
HOLE SIZE V. TEST DATA AND REQUIPMENT OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & EST FOR ALLO recovery of total volu Date of Test Tubing Pressure	TUBING SIZE	Producing N Casing Pres Water - B	r exceed top of fethod (Flow, sure	allowable for the pump, gas lift.	Choke Si	e for full 24 l ve	nows.)	
V. TEST DATA AND REQUI- OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & EST FOR ALLO recovery of total volu Date of Test Tubing Pressure	TUBING SIZE	Producing N Casing Pres Water - B	r exceed top of fethod (Flow, sure	allowable for the pump, gas lift.	Choke Si	e for full 24 l ve	nows.)	
HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test - MCF/D	CASING & EST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls.	TUBING SIZE WABLE une of load oil and m	Producing N Casing Pres Water - B	r exceed top of fethod (Flow, sure	allowable for the pump, gas lift.	Choke Si	e for full 24 l ve	nows.)	
HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CASING & EST FOR ALLO Precovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	TUBING SIZE WABLE une of load oil and m (Shut-in)	Producing N Casing Pres Water - B	r exceed top of fethod (Flow, sure	allowable for the pump, gas lift. EIV L11199 CON.	Choke Si	e for full 24 l	nows.)	
HOLE SIZE V. TEST DATA AND REQUICATION OF THE STATE OF T	CASING & EST FOR ALLO Precovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	TUBING SIZE WABLE une of load oil and m (Shul-in) OMPLIANCE	Producing N Casing Pres Water - B	r exceed top of fethod (Flow, sure	allowable for the pump, gas lift. EIV L11199 CON.	Choke Si	e for full 24 l	nows.)	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Superate Form C-104 must be filed for each pool in multiply completed wells.