

RECEIVED
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OIL CON. DIV.
DIST. 3

PORT

OFFICE

NATURAL RESOURCE DEPT.

OIL & GAS ADMINISTRATION

SUBMIT 1 COPY TO

1 CON. DIV.
DIST. 3

Pit Location: Pit dimensions: length 25', width 26', depth 6'
(Attach diagram) Reference: wellhead X, other _____
Footage from reference: 114'
Direction from reference: 19 Degrees X East North X
West of South _____

RANKING SCORE (TOTAL POINTS): 0

BT571

BLOW PIT

Date Remediation Started: _____

Date Completed: 6 / 25 / 98Remediation Method: Excavation ☒
check all appropriate
sections) Landfarmed ☒Approx. cubic yards 90

Insitu Bioremediation _____

Other _____

Remediation Location: Onsite ☒ Offsite _____
(i.e. landfarmed onsite,
name and location of
offsite facility)General Description of Remedial Action: Excavation. BEDROCK BOTTOM.Groundwater Encountered: No ☒ Yes _____ Depth _____Final Pit: Sample location see Attached Documents
Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)Sample depth 3' (EAST SIDEWALL)Sample date 6/25/98 Sample time 0900

Sample Results

Soil: Benzene	(ppm)	_____	Water: Benzene	(ppb)	_____
Total BTEX	(ppm)	_____	Toluene	(ppb)	_____
Field Headspace	(ppm)	<u>0.0</u>	Ethylbenzene	(ppb)	_____
TPH	(ppm)	<u>ND</u>	Total Xylenes	(ppb)	_____

Groundwater Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/25/98 PRINTED NAME Buddy D. ShawSIGNATURE Buddy D. Shaw AND TITLE Environmental Coordinator

AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.

APPROVED: YES ☒ NO _____ (REASON) _____SIGNED: Kenneth M. Shaw DATE: 7-27-98

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>BJ571</u> C.O.C. NO: _____
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FIELD REPORT: CLOSURE VERIFICATION	PAGE No: <u>1</u> of <u>1</u>
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LOCATION: NAME: <u>JICA CONTR. 146</u> WELL # <u>9E</u> PIT: <u>BLOW</u> QUAD/UNIT: <u>I</u> SEC: <u>10</u> TWP: <u>25N</u> RNG: <u>5W</u> PM: <u>NM</u> CNTY: <u>RA</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1760' FSL</u> <u>960' FEL</u> CONTRACTOR: <u>P & S</u>	DATE STARTED: <u>6/25/98</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>
---	---

EXCAVATION APPROX. <u>25</u> FT. x <u>26</u> FT. x <u>6</u> FT. DEEP.	CUBIC YARDAGE: <u>90</u>
DISPOSAL FACILITY: <u>ON-SITE</u>	REMEDIATION METHOD: <u>LANDFARM</u>
LAND USE: <u>RANGE</u>	LEASE: <u>JIC 146</u> FORMATION: <u>DIC</u>

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>114</u> FT. <u>N/9E</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u> NMOCB RANKING SCORE: <u>0</u> NMOCB TPH CLOSURE STD: <u>5000</u> PPM
------------------------	---

CHECK ONE:
☒ PIT ABANDONED
☐ STEEL TANK INSTALLED
☐ FIBERGLASS TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:

SIDEWALLS - DUSKY YELL. BROWN SILTY SAND TO SILTY CLAY, NON COHESIVE, SLIGHTLY MOIST, STIFF, NO APPARENT STAINING OR HC ODOR OBSERVED, NO APPARENT HC ODOR IN ANY OF THE OVM SAMPLES.

BOTTOM - BEDROCK (SANDSTONE), VERY PALE ORANGE, VERY HARD, NO APPARENT STAINING OR HC ODOR OBSERVED, NO APPARENT HC ODOR IN OVM SAMPLE.

CLOSED BEDROCK BOTTOM

SCALE

0 FT

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
0900	② @ 3'	TPH-1994	5	20	1:1	4	ND

PIT PERIMETER

PIT PROFILE

OVM RESULTS		
SAMPLE ID	FIELD HEADSPACE	PID (ppm)
1 @ 3'	0.0	
2 @ 3'	0.0	
3 @ 3'	0.0	
4 @ 3'	0.0	
5 @ 6'	0.0	

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES:	CALLOUT: <u>6/24/98 - MORN.</u>	ONSITE: <u>6/25/98 - MORN.</u>
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BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	AMOCO	Project #:	
Sample ID:	2 @ 3'	Date Analyzed:	06-25-98
Project Location:	Jicarilla Contract 146 - 9E	Date Reported:	06-25-98
Laboratory Number:	TPH-1994	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	20

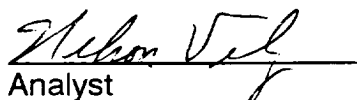
ND = Not Detectable at stated detection limits.

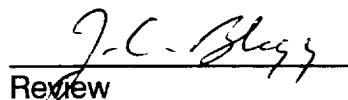
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	1684	1712	1.65

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Blow Pit - BJ571


Analyst


Review

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Client:

AMOCO

Project #:

Sample ID:

2 @ 3'

Date Analyzed:

06-25-98

Project Location:

Jicarilla Contract 146 - 9E

Date Reported:

06-25-98

Laboratory Number:

TPH-1994

Sample Matrix:

Soil

Sample Weight:

5.00 grams

Volume Freon:

20.00 mL

Dilution Factor:

1 (unitless)

TPH Reading:

4 mg/kg

TPH Result:

16.0 mg/kg

Reported TPH Result:

16 mg/kg

Actual Detection Limit:

20.0 mg/kg

Reported Detection Limit:

20 mg/kg

QA/QC:

Original
TPH mg/kg

Duplicate
TPH mg/kg

%
Diff.

1684

1712

1.65

Comments:

*****Max Characters*****

Comments:

Blow Pit - BJ571

**JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION OFFICE
P.O. BOX 507
DULCE, NEW MEXICO 87528**

87571

SUBMIT 1 COPY TO
NATURAL RESOURCE DEPT
AND OIL & GAS ADMINISTRATION

PIT REMEDIATION AND CLOSURE REPORT

Operator: AMOCO PRODUCTION COMPANY **Telephone:** (505) 326-9200
Address: 200 Amoco Court, Farmington, NM 87401
Facility or Well Name: JICARILLA CONTRACT # 146-9E
Location: Unit or Qtr/Qtr Sec I Sec 10 T 25N R 5W County RIO ARriba
Pit Type: Separator ☒ Dehydrator ☐ Other PRODUCTION TANK
Land Type: RANGE

Pit Location: Pit dimensions: length NA, width NA, depth NA
(Attach diagram) Reference: wellhead ☒, other _____
Footage from reference: 125'
Direction from reference: 23 Degrees ☒ East of North ☒
_____ West _____ South _____

Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)	<u>0</u>
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)	<u>0</u>
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet (10 points) Greater than 100 feet (0 points)	<u>0</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	<u>0</u>
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	<u>0</u>

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date Completed: 6/25/98

Remediation Method: Excavation ☒ Approx. cubic yards NA
check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite ☒ Offsite _____
(i.e. landfarmed onsite, name and location of offsite facility)

General Description of Remedial Action: Excavation. NO REMEDIATION NECESSARY.
CLOSE AS IS. BEDROCK BOTTOM.

Groundwater Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location see Attached Documents
Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)
Sample depth 2' (EAST SIDEWALL)
Sample date 6/25/98 Sample time 0945

Sample Results

Soil: Benzene	(ppm)	_____	Water: Benzene	(ppb)	_____
Total BTEX	(ppm)	_____	Toluene	(ppb)	_____
Field Headspace	(ppm)	<u>0.0</u>	Ethylbenzene	(ppb)	_____
TPH	(ppm)	<u>ND</u>	Total Xylenes	(ppb)	_____

Groundwater Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/25/98 PRINTED NAME Buddy D. Shaw
SIGNATURE Buddy D. Shaw AND TITLE Environmental Coordinator

AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.

APPROVED: YES ☒ NO _____ (REASON) _____

SIGNED: Ken C. M... DATE: 7-27-98

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>85571</u> C.O.C. NO: _____																																			
FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																			
LOCATION: NAME: <u>JICA. CONTR. 146</u> WELL #: <u>9E</u> PIT: <u>SEP/PROD.</u>		DATE STARTED: <u>6/25/98</u> DATE FINISHED: _____																																			
QUAD/UNIT: <u>I SEC. 10 TWP. 25N RNG. 5W PM: NM CNTY: RA ST: NM</u> QTR/FOOTAGE: <u>1760' FSL 960' FEL</u> CONTRACTOR: <u>P+S</u>		ENVIRONMENTAL SPECIALIST: <u>NV</u>																																			
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>NA</u> DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>CLOSE AS IS</u> LAND USE: <u>RANGE</u> LEASE: <u>JIC 146</u> FORMATION: <u>DK</u>																																					
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>125</u> FT. <u>523E</u> FROM WELLHEAD. DEPTH TO GROUNDWATER <u>>100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u> NMOC D RANKING SCORE: <u>0</u> NMOC D TPH CLOSURE STD. <u>5000</u> PPM SOIL AND EXCAVATION DESCRIPTION:																																					
<div style="float: right; border: 1px solid black; padding: 5px; width: fit-content;"> CHECK ONE: <input checked="" type="checkbox"/> PIT ABANDONED <input type="checkbox"/> STEEL TANK INSTALLED <input type="checkbox"/> FIBERGLASS TANK INSTALLED </div> <p style="margin-top: 20px;"> DUSKY YELL. BROWN SILTY SAND TO SILTY CLAY NON COHESIVE, SLIGHTLY MOIST, FIRM TO STIFF, NO APPARENT STAINING OR HC ODOR OBSERVED W/ PIT AREA, NO APPARENT HC ODOR IN ANY OF THE OVM SAMPLES. BEDROCK ENCOUNTERED @ 6', NO STAINING OR HC ODOR OBSERVED, </p>																																					
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<p style="text-align: center;">PIT PERIMETER <u>AN</u></p>	<div style="text-align: center;">OVM RESULTS</div> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE PID (ppm)</th> </tr> </thead> <tbody> <tr><td>1 @ 2'</td><td>0.0</td></tr> <tr><td>2 @ 2'</td><td>0.0</td></tr> <tr><td>3 @ 2'</td><td>0.0</td></tr> <tr><td>4 @ 2'</td><td>0.0</td></tr> <tr><td>5 @ 6'</td><td>0.0</td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table> <div style="text-align: center; margin-top: 10px;">LAB SAMPLES</div> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>		SAMPLE ID	FIELD HEADSPACE PID (ppm)	1 @ 2'	0.0	2 @ 2'	0.0	3 @ 2'	0.0	4 @ 2'	0.0	5 @ 6'	0.0									SAMPLE ID	ANALYSIS	TIME												
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1 @ 2'	0.0																																				
2 @ 2'	0.0																																				
3 @ 2'	0.0																																				
4 @ 2'	0.0																																				
5 @ 6'	0.0																																				
SAMPLE ID	ANALYSIS	TIME																																			
<div style="text-align: center;">PIT PROFILE</div>																																					
TRAVEL NOTES: CALLOUT: <u>6/24/98 - MORN.</u> ONSITE: <u>6/25/98 - MORN.</u>																																					

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	AMOCO	Project #:	
Sample ID:	2 @ 2'	Date Analyzed:	06-25-98
Project Location:	Jicarilla Contract 146 - 9E	Date Reported:	06-25-98
Laboratory Number:	TPH-1995	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	ND	20

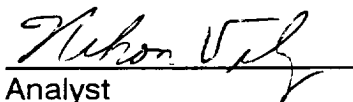
ND = Not Detectable at stated detection limits.

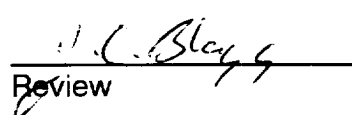
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	1684	1712	1.65

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Separator / Production Tank Pit - BJ571


Analyst


Review

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Client:

AMOCO

Project #:

Sample ID:

2 @ 2'

Date Analyzed:

06-25-98

Project Location:

Jicarilla Contract 146 - 9E

Date Reported:

06-25-98

Laboratory Number:

TPH-1995

Sample Matrix:

Soil

Sample Weight:

5.00 grams

Volume Freon:

20.00 mL

Dilution Factor:

1 (unitless)

TPH Reading:

5 mg/kg

TPH Result:

20.0 mg/kg

Reported TPH Result:

20 mg/kg

Actual Detection Limit:

20.0 mg/kg

Reported Detection Limit:

20 mg/kg

QA/QC:

Original
TPH mg/kg

Duplicate
TPH mg/kg

%
Diff.

1684

1712

1.65

Comments:

*****Max Characters*****

Comments:

Separator / Production Tank Pit - BJ571

JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION OFFICE
P.O. BOX 507
DULCE, NEW MEXICO 87528

83571
SUBMIT 1 COPY TO
NATURAL RESOURCE DEPT
AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

Operator: <u>AMOCO PRODUCTION COMPANY</u> Telephone: <u>(505) 326-9200</u>	
Address: <u>200 Amoco Court, Farmington, NM 87401</u>	
Facility or Well Name: <u>JICARILLA CONTRACT 146-9E</u>	
Location: Unit or Qtr/Qtr Sec <u>1</u> Sec <u>10</u> T <u>25N</u> R <u>5W</u> County <u>RIO ARriba</u>	
Land Type: <u>RANGE</u>	
Date Remediation Started: <u>6-25-98</u> Date Completed: <u>3/12/99</u>	
Remediation Method: Landfarmed <input checked="" type="checkbox"/> Approx. cubic yards <u>90</u> Composted <input type="checkbox"/> Other <input type="checkbox"/>	
Depth To Groundwater: (pts.) <u>0</u> Distance to an Ephemeral Stream (pts.) <u>0</u> Distance to Nearest Lake, Playa, or Watering Pond (pts.) <u>0</u> Wellhead Protection Area: (pts.) <u>0</u> Distance To Surface Water: (pts.) <u>0</u> RANKING SCORE (TOTAL POINTS): <u>0</u>	Final Closure Sampling: Sampling Date: <u>3-10-99</u> Time: <u>1040</u> Sample Results: Field Headspace (ppm) <u>0.3</u> TPH (ppm) <u>1.5</u> Method <u>8015</u> Other <input type="checkbox"/>
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF	
DATE <u>3/12/99</u> PRINTED NAME <u>Buddy D. Shaw</u> SIGNATURE <u>Buddy D. Shaw</u> AND TITLE <u>Environmental Coordinator</u>	
AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.	
APPROVED: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (REASON) _____	
SIGNED: <u>[Signature]</u> DATE: <u>3-31-99</u>	

CLIENT: AMOCOBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO: BJS571C.D.C. NO: 6579

FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: JCARILLA CONTRACT 1410 WELL #: 9E PITS: SEP, PROD, BLOWDATE STARTED: 3.10.99QUAD/UNIT: 1 SEC: 10 TWP: 25N RNG: 5W PM: NM CNTY: RA ST: NM

DATE FINISHED: _____

QTR/FOOTAGE: NE/4 SE/4CONTRACTOR: P&SENVIRONMENTAL
SPECIALIST: REP

SOIL REMEDIATION:

REMEDICATION SYSTEM: LANDFARMAPPROX. CUBIC YARDAGE: 90LAND USE: RANGELIFT DEPTH (ft): 1"

FIELD NOTES & REMARKS:

DEPTH TO GROUNDWATER: 2100' NEAREST WATER SOURCE: 21000' NEAREST SURFACE WATER: 21000'NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM

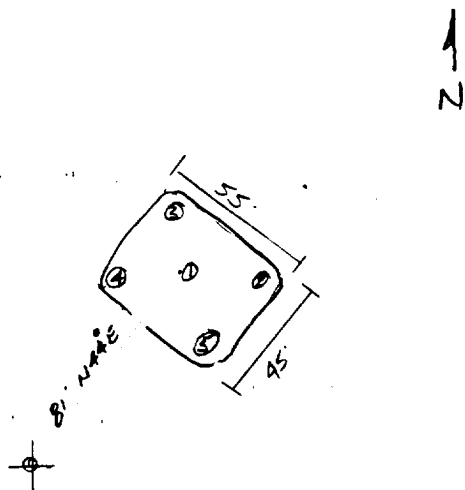
DARK YELLOWISH BROWN SAND NON COHESIVE, SLIGHTLY MOIST, FIRM.
NO STAINING OBSERVED OR HC. ODOR DETECTED. SAMPLING DEPTHS RANGE
FROM 6" - 12" TOOK A SPT COMPOSITE SAMPLE FOR LAB ANALYSIS

CLOSED

FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SKETCH/SAMPLE LOCATIONS



OVM RESULTS

LAB SAMPLES

SAMPLE ID	FIELD HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	0.3	LF-1	TPH (B015)	1040	1.5

SCALE



0

FT

TRAVEL NOTES:

CALLOUT: N/AONSITE: 3.10.99

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

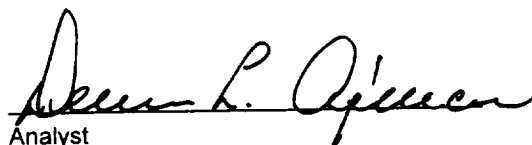
Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	LF - 1	Date Reported:	03-12-99
Laboratory Number:	E805	Date Sampled:	03-10-99
Chain of Custody No:	6579	Date Received:	03-11-99
Sample Matrix:	Soil	Date Extracted:	03-11-99
Preservative:	Cool	Date Analyzed:	03-12-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.1	0.2
Diesel Range (C10 - C28)	0.4	0.1
Total Petroleum Hydrocarbons	1.5	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jicarilla Contract 146 - 9E Landfarm. 5 Pt. Composite.


Analyst


Review

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ENVIROTECH INC.