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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
SEP 23 1985

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ DUAL ☐
OIL CON. DIV. DIST. 3

7. Unit Agreement Name
API 30-039-23333
8. Farm or Lease Name
SALAZAR
9. Well No.
11
10. Field and Pool, or Wildcat
South Blanco PC

2. Name of Operator
CURTIS J. LITTLE
3. Address of Operator
P. O. Box 1258, Farmington, NM 87499
4. Location of Well

UNIT LETTER C LOCATED 790 FEET FROM THE North LINE AND 1760 FEET FROM West LINE OF SEC. 22 TWP. 25N RGE. 6W NMPM

12. County
Rio Arriba

15. Date Spudded 8-5-85	16. Date T.D. Reached 8-10-85	17. Date Compl. (Ready to Prod.) 9-16-85	18. Elevations (DF, RKB, RT, GR, etc.) 6643 KB	19. Elev. Casinghead 6635
20. Total Depth 3345	21. Plug Back T.D. 3268	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-3345	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2294-2344 Pictured Cliffs
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
IES GR CNL-Density
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE			
8 5/8"	24 #	127	12 1/2	75 sx B&2% CaCl (88CF)		circulated.
4 1/2"	10.5	3000	6 3/4	280 sx (448CF) 65-35 poz w/6% gel.		
				4# Hiseal & 200 sx (254CF) 65-35 poz w/2% gel. Circulated.		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2 1	3217	2370

31. Perforation Record (Interval, size and number) 2294, 2302, 04, 06, 08, 10, 12, 14, 16, 18, 20, 22, 38, 40, 42, 44 (16 holes) 0.33" dia.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2294-2344	Acidized 500 gals 15% HCL
	Frac w/42,000 lbs. 10/20 sd, 36,600 gals 70 quality foam & 414 MCF N ₂ ATP 1850, ISIP 1700	AIR 25BPM

33. PRODUCTION							
Date First Production 9-16-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I. for pipeline	
Date of Test 9-16-85	Hours Tested 3 hrs.	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 75	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. none	Casing Pressure 38	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 596	Water - Bbl. 0	Oil Gravity - API (Corr.) ---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold
Test Witnessed By
Joe Elledge

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Joe Elledge TITLE AGENT DATE 9-19-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo 1770
T. Kirtland-Fruitland 1874
T. Pictured Cliffs 2286
T. Lewis 2348
T. Chacra 3120
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2286 to 2348
No. 2, from 3120 to 3240
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1770 to 1874 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1770	1874	104	Ojo Alamo				
1874	2286	412	Kirtland-Fruitland				
2286	2348	62	Pictured Cliffs				
2348	2708	360	Lewis				
2708	3120	412	Upper Chacra				
3120	3240	120	Lower Chacra				