

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Hondo Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Curtis J. Little Oil and Gas Operator No. 005493
Operator Address: P.O. Box 1258, Farmington, NM 37499-1258
Lease Name: Salazar #11 PC Type: State Federal X Fee X
Location: C-22-25N-06W
Pool: Blanco P.C. South
Requested Effective Time Period: Beginning 1/1/94 Ending indefinitely

APPROVAL PROCEDURE: RULE 403.B.(1)
Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)
Please attach a separate sheet with the following information.
A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

RECEIVED
DEC 20 1993
OIL CON. DIV.
DIST 2

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed Name & Title: SALVIA F. LITTLE

FARMINGTON, NM

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further Notice

By: Original Signed By FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

CURTIS J. LITTLE OIL & GAS
P. O. BOX 1258, FARMINGTON, NM 87499
OGRID NUMBER 005493

METER	PROPERTY	WELL	API NUMBER	LOCATION	POOL NAME	TYPE	TRANSPORTER
95772	SALAZAR	011	30-039-23740	1 22 25N 06W	BLANCO P.O. SOUTH (PRORATED GAS)	FEDERAL / FEE	EL PASO NATURAL GAS

CURTIS J. LITTLE OIL & GAS
 ALTERNATE GAS MEASUREMENT METHOD
 AVERAGE DAILY PRODUCTION RATE: NOV 1992 THRU OCT 1993

METER	RUNS DATE	WELL NAME	PROD. MCF @15.025	DAYS PROD	AVG. DAILY MCF
95772	01/1993	SALAZAR #11 PC	325	31.0	10
95772	02/1993	SALAZAR #11 PC	223	28.0	8
95772	03/1993	SALAZAR #11 PC	174	24.0	7
95772	04/1993	SALAZAR #11 PC	189	30.0	6
95772	05/1993	SALAZAR #11 PC	149	29.0	5
95772	06/1993	SALAZAR #11 PC	115	30.0	4
95772	07/1993	SALAZAR #11 PC	171	31.0	6
95772	08/1993	SALAZAR #11 PC	133	18.1	7
95772	09/1993	SALAZAR #11 PC	241	29.6	8
95772	10/1993	SALAZAR #11 PC	288	30.9	9
95772	11/1992	SALAZAR #11 PC	80	26.0	3
95772	12/1992	SALAZAR #11 PC	254	31.0	8
Tot:			2342		
Avg:					7
=====					
Total:			2342		

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ATTACHMENT
ALTERNATIVE METHOD

Operator Code 5646
Operator Name Little Curtis J

[illegible]

AV = Agreed Upon Volume (Daily)

ACCEPTED BY: _____