

5 BLM 1 O'Connell
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 40638
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1150' FSL - 1630' FEL	8. FARM OR LEASE NAME Cobh
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7309' GL; 7321' RKB	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT South Blanco PC
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T24N, R2W, NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) T.D., 4 1/2" casing & cement	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached T.D. of 3370' on 6-30-85.

Laid down drill pipe.
Ran 81 joints 4 1/2" OD, 11.6#, J-55, 8 Rd, LT&C casing (T.E. 3379.39') set at 3370' RKB with float at 3335'. Reciprocated pipe and had good circulation while cementing. Cemented with 5 bbls fresh water + 10 bbls CaCl₂ + 5 bbls fresh water + 1000 gallons flocele + 5 bbls fresh water & 100 sacks 65/35 w/12% gel + 12 1/2# gilsonite + 1/4# flocele per sack, followed by 100 sacks 50/50 poz w/ 2% gel w/ 6 1/2# gilsonite + 1/4# flocele per sack. Total slurry 426 cf. Bump plug with 1000 psi - held OK. P.O.B. at 3:30 PM. Set slips. Cut off casing. Rig released at 5:00 PM on 6-30-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 7-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY