

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 08 JUN 20 AM 3:47

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐ FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: 2325 E. 30th Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1820' FNL x 960' FEL At top prod. interval reported below Same At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.: NM-01138

6. IF INDIAN, ALLOTTEE OR TRUSTE NAME:

7. UNIT AGREEMENT NAME:

8. WELL NO.: 3A

10. FIELD AND POOL, OR WILDCAT: W. Lindrith Gallup - Dakota

11. SEC. T., R., NE. OR BLOCK AND SURVEY OR AREA: SE/NE Sec 15 T25N R3W

12. COUNTY OR PARISH: Rio Arriba NM

13. STATE: NM

15. DATE SPUDDED: 10-1-85 16. DATE T.D. REACHED: 10-19-85 17. DATE COMPL. (Ready to prod.): 11-11-85 18. ELEVATIONS (DF, KKB, RT, CR, ETC.): 7377' KB 19. ELEV. CASINGHEAD: 7362' GR

20. TOTAL DEPTH, MD & TVD: 8492' 21. PLUG BACK T.D., MD & TVD: 8450' 22. IF MULTIPLE COMPL., HOW MANY?: Two 23. INTERVALS DRILLED BY: O-Td ROTARY TOOLS: CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7160' - 8230' Gallup Dakota 25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-NEV, Cmt Bond Log 27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	519'	12-1/4"	413 cf	
7"	26# K55	8492'	8-3/4"	218 cf	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8249'	
					CIBP	6300'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8160' - 8170', 8198' - 8230', 4 jspf, .46" dia, 168 holes 7160' - 7480', 1 jspf, .48" dia, 320 holes		8160' - 8230'	60,000 gal 30# gel
			75000# 20-40 mesh brady sn
		7160' - 7480'	205000 gal 30# gel
			345000# 20-40 mesh brady sn

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-11-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-19-85	24			177	514	219	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1025	1025		177	514	219		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold TEST WITNESSED BY: Ted's Field Service

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Kim K. Stratton TITLE: Adm. Supervisor DATE: 1-11-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	5438'	5593'				
Menefee	5593'	5902'				
Pt. Lookout	5902'	6100'				
Gallup	7040'	7600'				
Greenhorn	7948'	8012'				
Dakota	8045'	8422'				

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH