Submit 5 Copies
Appropriate District Office
DISTRICT I
P.C. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	<u> </u>	OTHANS	SPORT OIL	AND NA	I UHAL GA					
Operator MW Petro	Petroleum Corporation				Well A 30			PINO. 0392375/00 ·		
Address 1700 ガルベロ	ein. Si	wite 14	200, N	Denver	, CO	8020	3-45	19		
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator)	Change in Tra		Oth	er (Please expla	ain)				
			tion Co	. P.O.	Box 8	800, L	Unive	v Co	80201	
II. DESCRIPTION OF WEL				,	-			•		
Lease Name Fred Phillips C 3A Blanco					ng Formation Kind of Lease Macoverde Kind of Lease State, Federal or Fee NM - 01138					
Location Unit Letter	:18 <u>a</u>	<u> 20 </u>	et From The					FEL	Line	
Section 15 Town	ship 25	N Ra	inge 32	<i>)</i> , N I	MPM, /	lio Ar	riba		County	
III. DESIGNATION OF TRA		R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	. 🖂	or Condensate		Address (Giv	e address to w					
Jary Nelliams of Name of Anthonized Transporter of Ca	singhead Gas	or e	Dry Gas	Address (Giv	e address to w	hich approved	copy of this	form is to be se	ent)	
El Paso Patural					aso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tw	vp. Rge.	is gas actuali	y connected?	When	· 			
If this production is commingled with the	at from any other	er lease or poo	l, give commingli	ing order num	ber:	-				
IV. COMPLETION DATA	n (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.				Total Depth	l	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Pay		Tubing Depth			
Perforations						<u>.</u>	Depth Casing Shoe			
	Т	UBING, CA	ASING AND	CEMENTI	NG RECOR	ND .				
HOLE SIZE		SING & TUBII		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU	EST FOR A	LLOWAB	LE			·	1			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes	ial volume of l	load oil and must		exceed top all ethod (Flow, p			forthill & hou	THE FIT	
Length of Test	Tubing Pre	ssure		Casing Press	Casing Pressure Choice Size A 2 1332					
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas MCF CON DIV			
GAS WELL				<u> </u>				TEISE.	} 	
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-in))	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE OF	COMPI	IANCE	 			<u> </u>			
I hereby certify that the rules and re	gulations of the	Oil Conservat	ion		OIL COI	NSERV	ATION	DIVISIO	NC	
Division have been complied with is true and complete to the best of it	and that the infor	mation given		Date	e Approve	edN	IAR 5	1992	·	
Jamesme				By_		7.1	.) <i>e</i>	2ml		
Significante D. W. Printed Name	est A		1 <u>Secreta</u> ve	A		SUPER	VISOR D	ISTRICT	#3	
2/28/92	3	03-837	- 5000	' Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.