Submit 5 Copies
Appropriate District Office
DISTRICT I
2.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 **Revised 1-1-89** See instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND NATURAL GAS					
Operator Well API No.					
MW Petroleum		3003923751			
	, SUITE 1900, DENVER, CO	80203-4519			
Reason(s) for Filing (Check proper box) New Well Other (Please explain)					
	Change in Transporter of:  Dry Gas			IN .	t.
Recompletion Oil	Effective 01-01-94		J	AN1 01994	
Change in Operator Casinghead Condensate					
If change of operator give name and address of previous operator Amoco Production Co, P.O.Box 800, Denver, 80201					
II. DESCRIPTION OF WELL AND LEASE					
Lease Name Well No. Pool Name, Including		ing Formation Kind of Lease		Lease No. Agreement	
Fred Phillips C	A3 Blanco Mesave	rde	State, Federal or	r Fee	NM 01138
Location Unit Letter $\underline{H}$ : 1820 Feet From The $\underline{N}$ Line and $\underline{960}$ Feet From The $\underline{E}$ Line					
Section 15 Township 25		, NMPM, Rio Arriba	<del> </del>		County
	TER OF OIL AND NATURAL GAS	Address (Circ - 11		1 0000 06 11	Some to be seen
Name of Authorized Transporter Giant Refining	of Oil 🔞 or Condensate 🗌	Address (Give address to which approved copy of this form to be sent)			
Name of Authorized Transporter	P. O. Box 256, Farmington, NM 87499  Address (Give address to which approved copy of this form to be sent)				
El Paso Natural	P. O. Box 4990, Farmington, NM 87401				
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connecte		When ?	
give location of tanks.		1		1	
	with that from any other lease or pool, giv	e commingling order num	nber:		
IV. COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	-
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Dept	h
Perforations		L.,,,,,,	Depth Casing Shoe		g Shoe
	TUBING, CASING	AND CEMENTING RECO	ORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S			SACKS CEMENT
				ļ	
W THOSE DATA AND DESCRIPTION	DR AVIONAL PUR	1		<u> </u>	
V. TEST DATA AND REQUEST FO		it be equal to or exceed to	on allowable for t	his depth or h	ne full 24 hours )
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)  Date First New Oil Run to Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
		L			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas-MCF	
GAS WEIL		····	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of C	ondensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Shereby certify that the rules and regulations of the Oil Conservation Civision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  JAN 10 1994					
Signature	S. M. (U	- B.,	-	. \	) /
JoAnn Smith	∥ <sup>By</sup> ——	By But Chang			
Printed Name	Title	Title SUPERVISOR DISTRICT #3			
12-15-93	(303) 837-5000	_			
Date	<del></del>	H			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.