District II

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

P.O.Drawer DD, Artesia, NM 88211-0719	OIL C	CONSERVAT	= : :			Submit to Appropriate District Office
District III 1000 Rio Brazos Rd Aztec NM 87410	1.0. Box 20					5 Copie
District IV	2040 South Par Santa Fe, NM				<u> </u>	1
P.O. Box 2088, Santa Fe, NM 87504-2088		Ganta i e, ivivi	87303			AMENDED REPOR
l. REQUE	EST FOR ALL	OWARI F AND	AUTHORIZATIO	N TO TRANS	DORT	
Operator name and Address		TOTAL PARE	AGTHORIZATIO	OGRID Num		
Apache Corporation		000873				
2000 Post Oak Blvd, Suit		Reason for f				
Houston, TX 77056-4400		CH effe	ective August	1, 1998		
30-039-23751 BLANCO - MESAVERDE					72319	
⁷ Property Code	RED C			9 Well Number		
		A3 34				
¹⁰ Surface Loc						
UI or lot no. Section 15	Township 25N	Range Lot. I	in Feet from the 1820	North/South line	Feet from the 960	East/West line County
" Bottom Hol			1 1020	- 14	1	<u> </u>
Ul or lot no. Section	Township	Range Lot. I	In Feet from the	North/South line	Feet from the	East/West line County
12 Lee Code 13 Producing 8		14 Gas Connection Date		=	<u> </u>	
Lse Code 13 Producing N	Method Code	14 Gas Connection Dat	C-129 Permit Number	er 16 29 Effective	Date 17	C-129 Expiration Date
III. Oil and Gas Transporters						
18 Transporter	9 Transporter Name		20 POD	21 O/G	²² POD ULSTR	Location
009018 GIANT REF	and Address		1050110		and Desription	n
009018 GIANT REF			1956410	0 ,	e seen and a garage	the state of the second
各集品的。 1 · · · · · · · · · · · · · · · · · ·						
	ON, NM 8749		1956430			
•	EL PASO NATURAL GAS CO P O BOX 4990			G	Marian Paris	. Sec
					1 T	
FARMINGT	ON, NM 874	01			****	
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					-, r -1	1. 11.15
IV Produced Water						
POD POD		24 POD ULS	R Location and Description			
1956650						
V. Well Completion Data						
25 Spud Date 26	Ready Date	27 TD	28	PBTD	29	Perforations
30 Hole Size	31 6	Casing & Tubing Size	32	Depth Set	33	Sacks Cement
		Justing & Tobling Size		Deptil Set		Sacks Cement
						
			ł		ł	
14 150		30				
VI Well Test Data Mark Date New Oil 35 Gas Deliv	very Date	³⁶ Test Date	37 Test Length	38 Tbg. Pres	sure 39	Csg. Pressure
14		35 Test Date 42 Water	37 Test Length	38 Tbg. Pres	sure 39	
Date New Oil 35 Gas Deliv	Dil	42 Water	⁴³ Gas	⁴⁴ AOF	45	Test Method
Date New Oil 35 Gas Delik Choke Size 41 O hereby certify that the rules of the Oil Co	Dil	Water We been complied	⁴³ Gas		45	Test Method
Date New Oil 35 Gas Delik Choke Size 41 O hereby certify that the rules of the Oil Cowith and that the information given above is true	Dil	Water We been complied	⁴³ Gas	⁴⁴ AOF	45	Test Method
Date New Oil 35 Gas Delik Date New Oil 35 Gas Delik Choke Size 41 O Thereby certify that the rules of the Oil Cowith and that the information given above is trucknowledge and belief.	onservation Division have and complete to the	Water we been complied best of my	43 Gas	⁴⁴ AOF	45	Test Method
Date New Oil 35 Gas Delik The Choke Size 41 O The Choke Size 41 Oil Cowith and that the information given above is trucknowledge and belief. Signature:	onservation Division have and complete to the	Water we been complied best of my	43 Gas	oil conser	« RVATION DIV	Test Method
Date New Oil 35 Gas Delik Date New Oil 35 Gas Delik Choke Size 41 O Thereby certify that the rules of the Oil Cowith and that the information given above is trucknowledge and belief. Signature: Amula C	onservation Division have and complete to the	Water we been complied best of my	43 Gas	oil conser	« RVATION DIV	Test Method
Date New Oil 35 Gas Delik The Choke Size 41 O The I hereby certify that the rules of the Oil Cowith and that the information given above is trucknowledge and belief. Signature: Amala Printed Name: Pamela M. Leighton	onservation Division have and complete to the	Water we been complied best of my	Approved by:	⁴⁴ AOF	« RVATION DIV	Test Method
Date New Oil 35 Gas Delik The Choke Size 41 O The I hereby certify that the rules of the Oil Cowith and that the information given above is trucknowledge and belief. Signature: Amula 1 Printed Name: Pamela M. Leighton	onservation Division have and complete to the	Water we been complied best of my	43 Gas	OIL CONSER	RVATION DIV	Test Method
40 Choke Size 41 O 46 I hereby certify that the rules of the Oil Cowith and that the information given above is trucknowledge and belief. Signature: Printed Name: Pamela M. Leighton Title: Sr Operations Clerk Date: Pho	onservation Division have and complete to the	Water we been complied best of my	Approved by:	OIL CONSER	« RVATION DIV	Test Method
Date New Oil 35 Gas Delik The Choke Size 41 O The I hereby certify that the rules of the Oil Cowith and that the information given above is trucknowledge and belief. Signature: Amala C Printed Name: Pamela M. Leighton Title: Sr Operations Clerk	one: 713-296-712	Water We been complied best of my	Approved by:	OIL CONSER	RVATION DIV	Test Method

Printed Name

Pamela M. Leighton

Sr Operations Clerk

7/10/98