STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

10. 0F COPICO 14C	-	
DISTRIBUTION		
TANTA /T		
FILE		
U.1.0.4.		
LAND OFFICE		
TRANSPORTER GAS		
ROTARDO		
PROBATION OF	HCE	

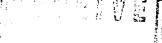
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1



3079/10

AND

AND STREET AND NATION TO TRANSPORT OF AND NATIONAL

NGV 08 1985

AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS		
I. Operator				
Southland Royalty Company	ty Company D.ST. 3			
Address		5.61. 6		
P.O. Drawer 570, Farmington, New Mexico 87499				
Reason(s) for filing (Check proper box)	Other (Please	e explain)		
New Well Change in Transporter of:		•		
Recompletion Cil	y Gas			
Change in Ownership Casinghead Gas Ca	ondenzate		<u></u>	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE				
Ligase Name Weil No. Pool Name, including F		Kind of Lease	Lease No.	
Hill Federal	5	State, Federal or FeeFedera]	NM-03991	
C 960 Feet From The North Lin	• and 1720	Mont		
Unit Letter C : 960 Feet From The North Lin	e and1/2U	Feet From TheWest		
Line of Section 24 Township 25N Range	2W , NMPM	, Rio Arriba	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of Cit 🚺 or Candensate 🗔	Andress (Give address	to which approved copy of this form is	s to be sentj	
Giant Refining Company	P.O. Box 9156,	Phoenix, Arizona 85	8008	
Name of Authorized Transparter of Casingneed Gas or Dry Gas	Address (Give address	to which approved copy of this form is	s to be sentj	
If well produces oil or liquids, Unit Sec. Twp. Rge.	is gas actually connect	ed? When		
give location of lanzs. C 24 25N 2W	No		·	
If this production is commingled with that from any other lease or pool,	give commingling order	r number:		
NOTE: Complete Parts IV and V on reverse side if necessary.				
11012. Complete Land IV and V on recent side of necessary.	11			
VI. CERTIFICATE OF COMPILANCE OIL CONSERVATION DIVISION NOV 0 8 1985				
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED	NUV	0 0 1303	
peen complied with and that the information given is true and complete to the pest of Original Staned by FRANK T. CHAVEZ			HAVEZ	
my knowledge and belief.	BY			
	TITLE	SUPERVISO	OR DISTRICT # 3	
This form is to be filed in compliance with RULE 1104.				
(Signature) Secretary	If this is a required, this form must	uest for allowable for a newly dri t be accompanied by a tabulation well in accordance with RULE !	iled or deepened of the deviation	
(Title)	All sections of able on new and re-	this form must be filled out compounted wells.	sletely for silon-	
11-07-85 (Date)		ections I, II, III, and VI for che, or transporter, or other such char		
	Separate Forms completed wells.	C-104 must be filed for each	pool in multiply	

IV. COMPLETION	DATA
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Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workove	M Deepen	Plug Back	Same Resty.	Diff. Flesty
Dete Spudded	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.		
6-24-85	9-17-85	8192	ı	P. B. 1.D.	8152'	
7468 GL	Name of Producing Formation Mancos	Top Oll/Gas Pay 6963		Tubing Depi		
6963'-7596' (Mancos)				Depth Castn		
	TUBING, CASING, AND	CEMENTING RECO	ORD		0172	
HOLE SIZE	CASING & TUBING SIZE	OEPTH		SA	CXS CEMEN	r
12-1/4" 7-7/8"	9-5/8", 32.30#, K-55	432			(295 cu.	ft.)
, ,,,	5-1/2", 17#,N-80/15.5# 2-7/8", 6.5, J-55	, K-55 8 291 7138		-	xs (464 c xs (350 c	u.ft.)
		·	Stge		xs (969 c	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Octo First New Oll Run To Tonks 11-01-85	Date of Teet 11-01-85	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 75 psi	Coming Processes 400 psi	Chese Size
Actual Prod. During Test	Oti - Shie.	Water - Bbis.	1-1/2" Gas-MCF
GOR 4871/1	202	18	984

GAS WELL

Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensette/MACF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shet-in)	Coming Pressure (Shut-in)	Choke Size