

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
(C) 960' FNL & 1720' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7468' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-03991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hill Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Gavilan Mancos/Gavilan
Greenhorn-Graneros-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 24, T25N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-85 TD 7-7/8" hole at 8192' on 7-10-85.

7-12-85 Ran 33 joints (1323') of 5-1/2", 17#, N-80, LT&C and 168 joints (6876') of 5-1/2", 15.5#, K-55, ST&C casing set at 8192'. Cemented as follows:
1st Stage: 365 sacks (464 cu.ft.) of Class "B" with LW-5, .6% D-60, 1/4# D-29 per sack & 10% salt. Good circ throughout, did not bump plug, displacement mud very areated. SI at 6:15 PM 7-12-85. Open DV tool and circ.
2nd Stage: 160 sacks (291 cu.ft.) of Class "H" with RFC 10-0 and 12-1/2# D-42 per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" with 2% CaCl2. Good circ. Plug down at 10:00 PM 7-12-85. Opened DV tool and circ.
3rd Stage: 500 sacks (910 cu.ft.) of Class "H" with RFC 10-0 and 12-1/2# per sack, tailed in with 50 sacks (59 cu.ft.) of Class "B" with 2% CaCl2. Good circ. Plug down at 1:30 AM 7-13-85. Pumped 10 barrels scavenger cement ahead of each stage.

7-13-85 Rel rig at 4:00 AM 7-13-85. Ran temperature survey - TOC at 1000'. Well WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur J. Guey TITLE Secretary

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 18 1985

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD
DATE 7-16-85

DATE JUL 17 1985

FARMINGTON RESOURCE AREA

BY [Signature]