

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUN 28 1985

2. NAME OF OPERATOR

Southland Royalty Company

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

(C) 960' FNL & 1720' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7468' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-03991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hill Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos/Gavilan  
Greenhorn-Graneros-Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 24, T25N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Spud, Csg Rpt & Press Tst Rpts X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-24-85 MIRU Bayless Rig #5 on 6-24-85. Spudded 12-1/4" surface hole at 6:00 PM 6-24-85 and drilled to 435'.

6-25-85 Ran 11 joints (420') of 9-5/8", 32.30#, K-55, ST&C casing set at 432'. Cemented with 250 sacks (295 cu.ft.) of Class "B" cement with 1/4# flocele per sack and 3% CaCl2. Plug down at 10:30 AM 6-25-85. Circulate 5 bbls cmt to surface. Pressure tested 9-5/8" casing to 600 psi - Held OK.

RECEIVED  
JUL 31 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Catherine J. Dreyer*

TITLE Secretary

ACCEPTED FOR RECORD  
DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 30 1985

FARMINGTON RESOURCE AREA

BY *fl*

\*See Instructions on Reverse Side

NMOCC