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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brezos Rd., Azlec, NM 87410	REQUI	EST FO	R AL	LO	WAB	LE AND A	UTHORIZ	ZATION				
perator							URAL GA	Well A	PI No.			
obil Producing TX. & N.M.	Inc., Thru	its Age	nt M	Obil	EXPI.	& Prod.	U.S. INC.				-··- <u>-</u> .	
	Texas 79	702				Crb-	t (Please expl	•ia)				
w Well  completion  ange in Operator    Check proper box	Oil Casinghead	_	Franspo Dry Ga Condet	14	f:	то		AL/CONDE	NSATE GAT . 6-1-90	HER TO G	ARY	
hange of operator give name address of previous operator											<del></del>	
DESCRIPTION OF WELL	AND LEA	SE						12:-4	Lease FED	1.0	ase No.	
ase Name LINDRITH B UNIT	Well No. Pool Name, Including							Federal or Fee				
Unit LetterG	. 19	14	Feet Fr	rom T	he _N				et From The	East	Line	
Section 9 Towns	nip 24N		Range		3W	, N	MPM, RIO A	RRIBA			County	
. DESIGNATION OF TRA	NSPORTE	R OF OI	LAN	D N	ATUI	RAL GAS	dd to w	hich approved	come of this fo	orm is to be se	nt)	
ame of Authorized Transporter of Oil					]	REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202						
lame of Authorized Transporter of Casinghead Gas X or Dry Gas EL PASO NATURAL GAS CO						Address (Give address to which approved copy of P.O. BOX 1492, EL PASO, TX 79978				orm is to be se	nu)	
well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.		Rge.	is gas actuali	y connected?	When	. ?			
this production is commingled with the COMPLETION DATA	at from any oth	er lease or						1 5	Dive Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	1	Gas \	Well	New Weil	Workover	Deepen	<u> </u>		1	
ate Spudded		i. Ready to	Prod.			Total Depth			P.B.T.D.			
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
erforations	<u> </u>					1			Depth Casing Shoe			
		TUBING, CASING AND					CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEFIN SET				ONORO CER		
. TEST DATA AND REQU IL WELL (Test must be afti	EST FOR	ALLOW.	ABLI	E d ail a	and mus	i be equal to o	r exceed top a	Llowable for th	his depth or be	for full 24 ho	urs.)	
IL WELL (Test must be after First New Oil Run To Tank	Date of Te		0) 100	2 04 4	7.22	Producing N	lethod (Flow,	pump, gas lift.	elc.)			
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
							· · · · ·	<u>. در در د.</u> خارج راج	<u>~1\\</u>			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			<del>.</del>	Bbls. Coad	ensate/MMCF	TONI LYES	Gravity of	Condensate	,	
esting Method (pilot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)				Casing Pres	usure (Shut-in)		Choke Siz	e		
		F 001 0	Dt T A	NTC	'E	<u> </u>			- <del>i</del>			
VI. OPERATOR CERTIF  I hereby certify that the rules and re  Division have been complied with	gulations of th	e Oil Conse	rvation	1	.E		OIL CC	NSER\	NOITA\ !!!	DIVISI <b>N</b> 1 1 19		
is true and complete to the best of	my knowledge	and belief.				Da	te Approv					
Mulykdo						Ву			3	Cha	/_	
Signature SHIRLEY TODD Printed Name			Title					\$	SUPERVIS	SOR DIST	RICT	
6-8-90		(915)6		2585			<u> </u>					
Date		10	, was	~ ( •0.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Senarate Form C.10d must be filed for each nool in multiply completed wells