

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 9-16-85	
Company Curtis J. Little		Connection El Paso Natural Gas Co.	
Pool Otera		Formation Chacra	
Completion Date 9-7-85		Total Depth 3575	Plug Back TD 3548
		Elevation 6650 G.L.	Farm or Lease Name Salazar
Csg. Size 4 1/2	Wt. 10.5	d 4.052	Set At 3568
Perforations: From 3412 To 3529		Well No. 10	
Tng. Size 2 3/8	Wt. 4.7	d 1.995	Set At 3503
Perforations: From open To ended		Unit Sec. Twp. Rge. K 22 25 6	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple G.G. Dual		Packer Set At 2716	County Rio Arriba
Producing Thru tubing	Reservoir Temp. °F #	Mean Annual Temp. °F	Baro. Press. - P _a 12 psia(est.)
State New Mexico			
L	H	G _g	% CO ₂ % N ₂ % H ₂ S Prover Meter Run Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	9 days						545				
1.	2 inch		.750				32	60°			3 hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.3650		44	1.000	.9608	1.001	523
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbon	Specific Gravity Separator Gas	Specific Gravity Flowing Liquid	Critical Pressure	Critical Temperature	Rate of Flow Q, Mcfd
1											
2.											
3.											
4.											
5.											

NO.	P _c	P _w	P _r	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$
1	557	74	5539	304710	1.018	1.0136
2.						
3.						
4.						
5.						

NO.	P _c	P _w	P _r	P _c ² - P _w ²	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$
1	557	74	5539	304710	530
2.					
3.					
4.					
5.					

Absolute Open Flow	530	Mcfd @ 15.025	Angle of Slope	.75
Remarks:				
Approved By Division	Conducted By:	Calculated By:	Checked By:	
	Joe Elledge	Joe Elledge	Curtis J. Little	