

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Curtis J. Little				BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR		P. O. Box 1258, Farmington, N.M. 87499				9. WELL NO. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1830' FSL 1820' FWL				10. FIELD AND POOL, OR WILDCAT Otero Chacra	
At top prod. interval reported below		same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22-T25N-R6W	
At total depth		same				12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.		API #30-039-23765				13. STATE N.M.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	
8-18-85		8-23-85		9-16-85		6643 KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3575		3548		2		ROTARY TOOLS 0-3575	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		3412-3529 Chacra				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-CNL-Density						27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24#	127 KB	12 1/4"	60sx 35-65 pozw/2%CaCl(71 CF) circulated		
4 1/2"	10.5#	3568 KB	6 3/4"	280sx(434 CF) 65-35 poz w/6% gel & 1/4# Hiseal & 200sx (250 CF) 65-35 poz w/2% gel, circulated to surface.		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3503	2716

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3412, 18, 24, 26, 28, 30, 32, 34, 36, 46, 48, 50, 58, 60, 90, 96, 3514, 23, 25, 27, 29. (21 shots) 0.33 dia.	DEPTH INTERVAL (MD) 3412-3529 Acidized 54,500 lbs. 20/40 sd., 50,000 gals 70 quality foam & 775 MCF N ₂ ATP 3000, AIR 37 BPM, ISIP 1950.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-16-85		Flowing				SI for pipeline connection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-16-85	3	3/4"	→	0	65	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
32	Packer set none	→	0	523	0	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	Ida Elledge

35. LIST OF ATTACHMENTS	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
none	
SIGNED	TITLE
<i>[Signature]</i>	AGENT
	OIL CON. DIV.
	DIST. 3
	DATE 9-19-85
	FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2094	2172	Probably water	Ojo Alamo Kirtland Pictured Cliffs Lewis Upper Chacra Lower Chacra	2094 2172 2567 2660 3000 3406	same