

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Loddy
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Gavilan Mancos/ G-G-G Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7155' GL; 7167' KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>5 1/2" csg. & cement</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 8175'. Rigged up and laid down drill pipe and collars. Changed pipe rams. Rigged up and ran 44 jts. (1701') of 5 1/2", 17#, K55 csg; 166 jts. (6472') of 5 1/2", 15.5#, K55 csg. Landed at 8170' KB w/ Howco DV tools at 3624' & 5926'. Washed to TD & circulated. Cemented 1st stage with 10 bbl. mud flush followed by 380 sk 50/50 poz, 2% gel, 6 1/2# gilsonite & 1/4#/sk flocele. (585 cf) Bumped plug at 12:30 PM 8/5/85 with 1200 psi. Float checked good. Opened D.V. tool at 5926' with 1400 psi & circulated mud with rig pump. Cemented 2nd stage with 10 bbl. mud flush followed by 200 sx 65/35 with 12% gel, 1/4#/sk flocele tailed by 200 sx 50/50 poz with 2% gel, 6 1/2#/sk gilsonite & 1/4#/sk flocele. (742 cf) Plug down at 3:30 PM 8/5/85 with 1600 psi. Float checked good. Opened DV tool at 3624' & circulated until 5:30 PM. Cemented 3rd stage with 10 bbl. mud flush followed by 475 sx 65/35 poz with 12% gel & 1/4#/sk flocele tailed by 100 sx 50/50 poz with 2% gel, 6 1/2# gilsonite and 1/4#/sk flocele. (1323 cf) Plug down at 6:30 PM 8/5/85 with 2000 psi. Float checked good. Full returns throughout all 3 stages with 25 bbl. cement circulated to surface. Rigged down BOP, set slips, cut off casing and released rig at 8:30 PM 8/5/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. HazenTITLE Field Supt.DATE 8/6/85APPROVED BY Original Signed by FRANK J. HANEZ

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: