Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

_	DISTRICT III		<u> </u>				
	1000 Rio Braz	os Rd.,	Aziec,	NM	87410		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L		TO TRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator							Well	API No.		 	
Oryx Energy Co	mpany						30) <u>-039-23</u>	76.7		
Address P. O. Box 1861	Midland	l Tevs	10 7	79702							
tenson(s) for Filing (Check proper bas		i, icae		77702	X Oth	et (Please explo	uin)				
iew Well		Change in	Тгавер	orter of:	_	rect C-10		ctive 3			
ecompletice	Oii	_	Dry G	_		rect C-10 ange Oil			U		
Change in Operator	Casinghea	d Gas 🗌	Conde	emte	2. Or	yx laid a	as trar	sport 1		sales poi	
change of operator give name ad address of previous operator					A1:	so, alloc	cation	meter b	elongs t	o Oryx.	
•	LANDID	. 023									
L. DESCRIPTION OF WELL Lease Name	L AND LEA		Pool N	Jame Includ	ing Formation		Kind	of Lease	L	ease No.	
Lease Name Loddy Well No. Pool Name, Including 1 Gavilan Mar								State, Federal or Fee		Fee	
Location			<u> </u>				L		<u></u>		
Unit Letter F	. 175	50	Feet F	rom The N	orth Lin	e and175	0 Fe	et From The	West	Line	
Section 20 Town	thip 25-1	N	Range	2-W	,N	MPM, Ri	<u>o Arriba</u>	a		County	
T PROTONIATION OF TO	ANCRARE	D 07 0			D. T. C. C.				•		
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	1	or Conden		TO NATU		e address to wi	ich approved	copy of this !	form is to be se	ent)	
Meridian Oil, inc.	'				1	Box 4289					
Name of Authorized Transporter of Ca	singhead Gas		or Dry	Gas		e address to w					
Orvx Energy Compan	У					Box 1861.	Midlar	id. Texa	s 79702)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge	1		When	. 7			
			L		<u>Ye</u>						
f this production is commingled with the V. COMPLETION DATA	nat from any oth	er lease of	pool, gi	ive comming	ling order num	ber:					
V. COMPLETION DATA	 	Oil Well	$\neg r$	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)	1	i				5	[,			
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth		 	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Stree			
. 4.4.											
	<u>_</u>	UBING.	CASI	ING AND	CEMENTI	NG RECOR	D	-!			
HOLE SIZE			DEPTH SET			SACKS CEMENT					
									· ·		
					ļ			 			
								ļ			
V. TEST DATA AND REQU	EST FOR A	ILOW	ARIF	· · · · · · · · · · · · · · · · · · ·	<u>. </u>			<u> </u>			
OIL WELL (Test must be after					be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	F3.)	
Date First New Oil Run To Tank	Date of Ter		-7			ethod (Fiow, pu					
								n is it	FIN	E In	
Length of Test	Tubing Pre	#BUTE		<u> </u>	Casing Press	TLG	:	II Chothean			
		Water - Bbis.			G- MEB 2 6 1990						
Actual Prod. During Test Oil - Bbls.				Water - Bott	water - Both			- FEB 2 0 1930			
					1			311 (ON. I	NA	
GAS WELL Actual Prod. Test - MCF/D	I and a	Tool			Bbis. Conder	mie/MM/T		Gravity of 1	MA TELL		
ACULE PIOG. 168 - MICE/U	Leagth of	i car			SOIL CORRE	PERSONAL PROPERTY.		Cavily of	the second of th		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
• • • • •		•	-						·		
VL OPERATOR CERTIF	ICATE OF	COMP	PLIA	NCE][011 000			011.000		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date Approved FEB 2 8 1990						
										1	
					Signature Maria L. Perez Proration Analyst				By_	By But Chang	
SUPERVISOR DISTRICT #3											
Printed Name	Printed Name Title				Title						
2-23-90 Date	2-23-90 915-688-0375 Date Telephone No.					<u></u>					
Par		1 64	SULKING	140.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.