

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR CURTIS J. LITTLE		3. ADDRESS OF OPERATOR P. O. Box 1258, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 515' FNL & 875' FEL At top prod. interval reported below same At total depth same		5. PERMIT NO. DATE ISSUED API #30-039-23768 7-12-85		6. LEASE DESIGNATION AND SERIAL NO. SF-080136		7. IF INDIAN, ALLOTTEE OR TRIBE NAME		8. UNIT AGREEMENT NAME		9. FARM OR LEASE NAME SALAZAR		10. WELL NO. 12		11. FIELD AND POOL, OR WILDCAT South Blanco Pictured Cliffs		12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T25N-R6W		13. COUNTY OR PARISH Rio Arriba		14. STATE N.M.	
15. DATE SPUDDED 8-10-85		16. DATE T.D. REACHED 8-17-85		17. DATE COMPL. (Ready to prod.) 9-16-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6326 KB		19. ELEV. CASINGHEAD 6318		20. TOTAL DEPTH, MD & TVD 3332		21. PLUG, BACK T.D., MD & TVD 3288		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-3335		24. ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES GR-CNL-Density		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings, including cemented records)																											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED																			
8 5/8		24#		127		12 1/4		60sx w/2%CaCl (71CF) Circulated																			
4 1/2		10.5		3321 GL		6 3/4		280sx (434CF) 65-35 poz 6% gel,																			
								1/2#Hiseal, 140sx (175CF) 65-35 poz																			
								w/2% gel, Circulated																			
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8		3220		2460													
31. PERFORATION RECORD (Interval, size, and number)																											
2304, 06, 08, 10, 12, 14, 16, 18, 22, 24, 26, 28, 30, 32, 44, 46, 48 (17 holes) 0.33 dia.																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																											
2304-2348 Acidized 500 gals 15% HCL																											
BDP 1800 psi Frac 42,000 lbs. 10/20 sd, 35,500 gals 70 quality foam & 388 MCF N ₂ ATP 1800psi																											
AIR 25 BPM ISIP 1600 psi.																											
33.* PRODUCTION																											
DATE FIRST PRODUCTION 9-16-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S.I. waiting on pipeline																							
DATE OF TEST 9-16-85		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 84		WATER—BBL. 0		GAS-OIL RATIO ---													
FLOW. TUBING PRESS. n/a		CASING PRESSURE 44		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 668		WATER—BBL. 0		OIL GRAVITY-API (CORR.) ---															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED Joe Elledge		TITLE AGENT		DATE 9-19-85																							

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1763	1890	Probably Water	Ojo Alamo Kirtland Pictured Cliffs Lewis Upper Chacra Lower Chacra	1763 1890 2296 2352 2724 3126	

38. GEOLOGIC MARKERS