

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ DUAL

2. NAME OF OPERATOR

CURTIS J. LITTLE

3. ADDRESS OF OPERATOR

P. O. Box 1258, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 515' FNL & 875' FEL

At top prod. interval reported below same

At total depth same

API #30-039-23768

14. PERMIT NO.

DATE ISSUED

7-12-85

15. DATE SPUDDED

8-10-85

16. DATE T.D. REACHED

8-17-85

17. DATE COMPL. (Ready to prod.)

9-16-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6326 KB

19. ELEV. CASINGHEAD

6318

20. TOTAL DEPTH, MD & TVD

3332

21. PLUG, BACK T.D., MD & TVD

3288

22. IF MULTIPLE COMPL. HOW MANY*

RECEIVED

SEP 20 1985

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

3144-3227 Chacra

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES GR-CNL-Density

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	127	12 1/4	60sx w/2%CaCl (71CF) Circulated	
4 1/2	10.5	3321 GL	6 3/4	280sx (434CF) 65-35 poz	6% gel,
				1/4#Hiseal, 140sx (175CF) 65-35 poz	
				w/2% gel, Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3220	2460

31. PERFORATION RECORD (Interval, size and number)

3144,53,57,59,61,68,76,78,90,93,99,
3207,19,27 (14shots) 0.33 dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3144-3227	Acidized 1000 gals 15% HCL
BDP 2100 psi	Frac 54,500 lbs.20/40 sd,
42,000 gals 70	quality foam, 658 MCF N ₂
ATP 2800 psi AIR 37 BPM ISIP 1850	1850psi.

33.* PRODUCTION

DATE FIRST PRODUCTION 9-16-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) S.I. waiting on pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9-16-85	3 hrs.	3/4	→	0	64	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
31	n/a	→	0	511	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OIL CON. DIV.
DIST. 3

DATE 9-19-85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	1763	1890	Probably Water	MEAS. DEPTH 1763 1890 2296 2352 2724 3126 TRUE VERT. DEPTH
				MEAS. DEPTH TRUE VERT. DEPTH