

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐

2. NAME OF OPERATOR

Mobil Producing Texas & New Mexico, Inc.

3. ADDRESS OF OPERATOR

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & FWL

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

7-24-85

15. DATE SPUDDED

9-14-85

16. DATE T.D. REACHED

10-20-85

17. DATE COMPL. (Ready to prod.)

12-18-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB-7063

19. ELEV. CASINGHEAD

7050

20. TOTAL DEPTH, MD & TVD

7715

21. PLUG, BACK T.D., MD & TVD

7674

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7440-7548, 7338-7368 Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind, NGR, Long Sp. Sonic, LD/CN

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in hole)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	401	17 1/2	450 x B (527cf)	Circ 140 x
8 5/8	24#	3295	12 1/4	1200 x B (1405cf)	Circ to surf
5 1/2	15.5#	7715	7 7/8	2200 x B (2576cf)	Not circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8		7195

31. PERFORATION RECORD (Interval, size and number)

Perf Dakota w/1JSPF @ 7440-48, 7489-92,
7518-48 (29 holes)
Perf Dakota w/1JSPF @ 7338-68 (31 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7548-7328	Spot 200 gal 10% acetic acid
7440-7548	Bkdn w/5800 gal 2% KCL FW + 58 RCNBS. SWF w/89000 gal 40# x-link Versagel 1400 2% KCL FW +
(See reverse)	184000 #20/40 Ottawa Sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-18-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-22-85	24	48/64"	→	55	223	27	4055
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	400	→	55	223	27	45.1 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - shut-in pending gas connection

TEST WITNESSED BY

K. D. Jones

35. LIST OF ATTACHMENTS

Logs, Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE Authorized Agent

DATE

1-3-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Mesa Verde Group	4775	5400	Sand - Shale- Coal			
Mancos	5400	6369	Shale			
Gallup	6369	6570	Sand			
Mancos	6570	7255	Shale			
Greenhorn	7255	7314	Limestone - Shale			
Graneros	7314	7338	Shale			
Dakota	7338	7590	Sand - Shale			
Burro Canyon	7590	7620	Sand			
Morrison	7620	7715	Sand - Shale			
				#32 cont.		
				7338-7368		
						Bkdn. w/6200 gal. 2% KCL FW + 62 RCNBS. SWF w/ 63000 gal 40# Versagel x- link 2% KCL FW + 126000# 20/40 Sd.