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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

,	•	TO TRA	NSP	ORT OIL	AND NAT	URAL GA	Vall 7	PI No.			
perator Tobil Producing TX. & N.M.	. Inc., Thru	ı its Ag	ent M	lobil Expl	& Prod.	U.s. Inc.	Wen !				
dress O. Box 633 Midland,	Texas 79	702									
pason(s) for Filing (Check proper box,	Other (Please explain)										
w Well	Change in Transporter of:				TO CHANGE OIL/CONDENSATE GATHER TO GARY						
completice	Oil	X	Dry G		WILLIAMS ENERGY EFF. 6-1-90						
hange in Operator	Casinghea	d Gas 🔲	Conde	assie							
change of operator give name d address of previous operator											
•	LANDIE	SE									
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Inclusion				iame, Includi				ind of Lease FED Lease No. ate, Federal or Fee 07891 3			
LINDRITH B UNIT		t I									
ocation		14	<del></del>								
Unit Letter K	. 19	80	Feet F	rom The _S	Lise	and <u>198</u>	0F	et From The _	<u>W</u>	Line	
Omit Date:			-							Courts	
Section 15 Town	ship 24	N	Range	3W	, Ni	MPM, RIO A	RRIBA			County	
	NOBODTE	D OF O	TT AN	JD NATTI	RAL GAS						
I. DESIGNATION OF TRA		or Conde	neste		Vooless (CIA			copy of this fo			
GARY-WILLIAMS ENERGY C	OR X			نا.				STE 5300			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						
EL PASO NATURAL GAS CO											
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	1 r			
ve location of tanks.		1.15		N 3W	ling order num	ber:					
this production is commingled with the V. COMPLETION DATA	at from any ou	HET HERRIE CH	pout, g	,ve oonanaa	ing over and						
V. COMPLETION DATA		Oil Wel	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)	i	i		İ	<u> </u>	<u></u>	<u> </u>	L		
Date Spudded		Total Depth			P.B.T.D.						
					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					top our cast tay			twent rober			
							<del></del>	Depth Casin	g Shoe		
eforations											
	<del></del> ;	TUBING	. CAS	ING AND	CEMENTI	NG RECOF	<b>2D</b>				
HOLE SIZE	2.1.2.1.2.4. TUDING 0175					DEPTH SET			SACKS CEMENT		
TIOCE SIEE		CAGINO S TOSMIC SES									
					<u> </u>						
			7 A PO T 1								
V. TEST DATA AND REQU OIL WELL (Test must be aft	JEST FOR	ALLOW	ABLI	E dailead mu	u ha agual to o	exceed too al	lowable for t	his depth or be	for full 24 ho	urs.)	
			e of load	a ou ana mus	Producing N	lethod (Flow, p	nump, gas lift.	elc.)	<u></u>		
Date First New Oil Run To Tank	Date of T	c <b>s</b>					. •				
Length of Test	Tubing Pr	PERMITE			Casing Press	ure	٠,٠	Choke Size			
Tental or 10m								C. MCE			
Actual Prod. During Test	rod. During Test Oil - Bbls.				Water - Bbl	k Transparker en	rnan	Gas- MCF			
						<u> </u>	<u> 1990</u>				
GAS WELL					<u>~</u>		1 017		<u></u>		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condentate MINICF DIST. 3			Gravity of Condensate		
		78			Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Captiff Liceante (raine.in)					
					٠	· ·					
VI. OPERATOR CERTIF	TCATE O	F COM	IPLIA	INCE		OIL CO	NSER\	VATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of	my knowledge	and belief.	,	- · <del>-</del>	Dat	e Approv	ed	JUN	1 1 1990	J	
					Dal	e whhina			Α		
Thirty and					D.,		-	(1)	d	/	
Signature		rendr. 1			By.			7.		5	
SHIRLEY TODD	***	44.2°4° - 4°	Title		Title	<b>a</b>	8(	JPERVISC	H DISTA	ICT #3	
Printed Name 6-8-90		(915)		-		<del></del>					
Duta		T	elephon	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Senarate Form C-104 must be filed for each pool in multiply completed wells