

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL Oil Well ☒ Gas Well ☒ Dry ☐ Other ☐		1b. TYPE OF COMPLETION New Well ☒ Work Over ☐ Deep En ☐ Plug Back ☐ Deep Reservoir ☐		2. NAME OF OPERATOR Amoco Production Co.		3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface 2000' FNL & 1120' FEL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 35 6. LEASE, LAND, ALLOTTEE OR TRIBE NAME Jicarilla Apache 7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME #35 Jicarilla Apache Tribal		9. WELL NO. 2E 5		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SE/NE Sec 2, T24N, R5W		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		14. PERMIT NO. ISSUED OIL CON. DIV. DIST. 3		15. DATE SPUNDED 7-22-85		16. DATE T.D. REACHED 8-3-85		17. DATE COMPL. (Ready to prod) 9-25-85		18. DEPTH OF WELL (OF RKB, RT, GE, ETC.) 6757' KB		19. ELEV. CASINGHEAD 6742' GR		20. TOTAL DEPTH, MD & TVD 7345'		21. PLUG, BACK T.D., MD & TVD 7185'		22. IF MULTIPLE COMPL. HOW MANY? Single		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6972'-7154' Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Caliper, DIL-SP-GR, LDT-CNL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																																																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																									
8 5/8"		24# K-55		383'		12 1/4"		354 cu. ft. Class B		Ideal																																									
5 1/2"		15.5# J-55		7337'		7 7/8"		135 cu. ft. Class B																																											
								236 cu. ft. Class B																																											
								983 cu. ft. Class B																																											
29. LINER RECORD																																																			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																																									
										SIZE		DEPTH SET (MD)		PACKER SET (MD)																																					
										2 3/8"		7162'																																							
										Cast Iron Bridge Plug		7185'																																							
31. PERFORATION RECORD (Interval, size and number)																																																			
6972'-6988', 7090'-7108' 7124'-7134', 7134'-7154', .45" dia., 4 jspf, 256 holes																																																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																																			
DEPTH INTERVAL (MD) 6972'-7154'																																																			
AMOUNT AND KIND OF MATERIAL USED 110000 gal 30# gel 130000# 20-40 brady sand																																																			
33.* PRODUCTION																																																			
DATE FIRST PRODUCTION 10-16-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Shut-In																																							
DATE OF TEST 10-17-85		HOURS TESTED 3		CHOKER SIZE .75"		PERD-N FOR TEST PERIOD →		OIL—BBL. 45		GAS—MCF 356		WATER—BBL.		GAS-OIL RATIO																																					
FLOW. TUBING PRESS. 19 psig		CASING PRESSURE 339 psig		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF 356 psig		WATER—BBL.		OIL GRAVITY-API (CORR.)																																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																																			
35. LIST OF ATTACHMENTS None																																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																			
SIGNED <u>BDS Shaw</u> TITLE <u>Adm. Supervisor</u> DATE <u>10-23-85</u>																																																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROSITY ZONES (show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	NEXT DEPTH
Gallup	6030'	6536'				
Greenhorn	6881'	6938'				
Dakota	6968'	7172'				
Lower Dakota	7136'	7290'				