

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Docket Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 35	
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT SUBSEQUENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1020' FNL x 860' FWL		8. FARM OR LEASE NAME Jicarilla Apache Tribal	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6726' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC. T., R., W., OR BLK. AND SURVEY OR AREA NW/NW Sec 12, T24N, R5W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

POH OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) Abandonment

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 12-11-85. Released bridgeplug set at 6510'. Set drillable bridgeplug at 5790' and pressure tested to 3000 psi. Perforated the following intervals: 4230'-4234', 4 jspf .50" in diameter, for a total of 16 holes. Squeezed interval 4230'-5018' with 201 cu. ft. Class B Ideal. Perforated the following intervals: 2350'-2354', 4 jspf, .50" in diameter, for a total of 16 holes. Squeezed interval 2350'-2354' with 566 cu. ft. Class B Ideal. Squeezed interval 2350'-2354' with 472 cu. ft. Class B Ideal. Drilled cement from 1670'-2290'. Perforated interval 2150'-2154', 4 jspf, .50" in diameter, for a total of 16 holes. Squeezed interval 2150'-2154' with 472 cu. ft. Class B Ideal. Drilled out junk and cement and milled through bridgeplug set at 5790'. Cleaned out fill and drug bridgeplug up to 7140'. Landed packer at 6818' and tail pipe at 7002'. Flow tested well. Tripped out packer and set a cement retainer at 6850'. Squeezed Dakota intervals 6920'-7096' with 118 cu. ft. Class B Ideal. Released the rig on 2-4-86 and turned the well over to BL.

I hereby certify that the foregoing is true and correct

SIGNED BSShaw TITLE Adm. Supervisor

DATE 2-12-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

MAR 06 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY ELB