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Form 3160-3 (November 1983) (November 1983) (Hormorty 9-331C) (Hormorty 9-331C)			Licarii ALLOTTER OR 1	
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OTL WELL  2. HAND OF OPERATOR  Production Co.	- 39	87401	BASHN DAY  11. BEC. T. R. M. OR  AND BURYET OR  SE/NE Sec	12, 12
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102 ared, soneSame	TARIST TOWN	TOPS IN LEASE	320 70018	<u> </u>
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50 1 AITDOTT DT	0701	9. PROPOSED DEPTH	22. APPRO	as possible
17 Milespore	3,1	9. PROPOSED 329	he soon	
17 Miles 110.  17 Miles 110.  10. DISTANCE FROM PROPUSED.  10. DISTANCE FROM TO NEAREST LINE, FT.  LOCATION TO NEARES LINE, FT.  LOCATION TO NEAR TIME. (1) AND NEW TO NEW			N.S.	
10. LOCATION TO LEASE LINUS INC.	2700'N	- ARE		
10. DISTANCE FROM PROPUSED INC. IT SHY INC	, 210	& AUTHORIZED TACHED		OF CEMENT
CANCE FROM PRODRILLING, FT.	OPERATION	NOT WITH ALLAUNG PROC	GRAM	OF CEMENT
18. DISTANCE FROM TO REASE LINE, INC. III. PROPERTY OR LEASE LINE, Until Time. II FROM THE RESERVE FROM TROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETE TO NEAREST WELL, DRILLING, FT.  OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, ET, GR, GR, GR)	o. 2700'N    etc. DRILLING OPERATION  ON THE COMPLE	S AUTHORIZED AND ANCE WITH ATTACHED ANCE WITH ATTACHED FROM SETTING PEPTH 1007 300'	To cla	SS_B
OR APPLIED POLICE Whether Dr.	SUBJECT TO GOOD	WENTS SG DEPTH	-1-05/ Cf Cili	. c B
TYATIONS (Show		BETTING	354 CT Cla	2000
21. ELEVATIONE (OLD 6779' GR	WEIGHT PER	300'	1910	
0,.		1		
	81NO T55	7329	1	

BUBKIT IN THE

BIZE OF CABING 13291 241-155 The well will then

Amoco proposes to drill the above well to further develop the reservoir. the surface casing point using native mud. The well will the be drilled to TD with a low solids nondispersed mud convolution decian will be based on open hole lose. be arilled to 10 with a low solids nondispersed mud system.

Copy of all completion design will be based on open hole logs.

Amorole erandard blowout the surface casing point using native mud. Completion design will be based on open hole logs. Copy of all holes will be filed upon completion.

Amoco's standard blowout took will be filed upon completion.

Prevention will be employed. end attached drawing for blowout took will be employed. logs will be filed upon completion. Amoco's standard blowout blowout prevention will be employed; see attached drawing for be clear preventor design prevention will be employed; see attached drawing for blowout be cleaned will be cleaned the well site will be cleaned upon completion the well site from this preventer design. Basin Baketa and the reserve pit filled and leveled. well is dedicated to Northwest pipeline.

IN AROVE REACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed deepen or plug back, give data on present productive some and proposed deepen or plug back, give data on present productive some and proposed deepen deepen or plug back, give data on present productive some and proposed deepen deepen deepen or plug back, give data on present productive some and proposed deepen deepen or plug back, give data on present productive some and proposed deepen deepen deepen or plug back, give data on present productive some and proposed deepen deepen deepen deepen or plug back, give data on present productive some and proposed deepen deep IN AROVE REACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed a relief of the proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.

2.110 If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program, if any 24.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4.

Chronic NS

AREA MI

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or as to any matter within its jurisdiction. 1001, makes it a crime for any person knowingly and willfully to make to any department or ag fortitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Farm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

AMOCO PRODUCTION CO	MPANY	JICARILLA .	APACHE TRIBAL 35	Well No. 3E G			
H Section 12	Township 24 NORTH	acrose 5 WEST	RIO ARRIB	Α			
Actual Factore Location of Wells 1820 feet from the	NORTH time and	970 10	at from the	EAST IIne			
6779 Dakota	mation	Basin Dakota	with Bally X	Dedicated Acreage:			
1. Outline the acreage dedicat	ted to the subject we	ell by colored pencil	or hachure marks on t	he plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes No II an	awer is "yes;" type o	f consolidation		<del>~ · · · · · · · · · · · · · · · · · · ·</del>			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.							
	7		7	CERTIFICATION			
©			tained he	certify that the information com- train is true and complete to the ty knowledge and belief.			
			9/1)	Shaw Supervisor			
-			Company A moco Date 5-13-	Production Co.			
	<b>EUN</b> ÉAU	E-CHIVE [ MAY 15 335  OF LAIL MAYOUR ARI	INT IS TOUR LINE AND ADDRESS SURVEY	Supervision and income some or supervision, and income some or supervision, and income some of my and believes to 1985			
		i i	Registered and/or Land	D. Vann			