

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIAL  
(Other instructions on  
reverse side)

Expires Aug-

6. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract 35  
7. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
8. UNIT AGREEMENT NAME

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with BLM State requirements\*)  
At surface  
1820' FNL x 970' FEL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE OF LAND MANAGEMENT  
17 Miles north of Counselor NM

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drg. unit line, if any)  
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2700' N

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6779' GR

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT
12-1/4"	8-5/8"	24# J55
7-7/8"	5-1/2"	15.5# K 55

16. NO. OF ACRES IN LEASE  
2035.8 2675.80  
19. PROPOSED DEPTH  
7329'

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320  
20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START  
As soon as possible

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS" AND CEMENTING PROGRAM

QUANTITY OF CEMENT  
354 cf Class B  
1910 cf Class B

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to Northwest pipeline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.

SIGNED BD Shaw  
(This space for Federal or State office use)

TITLE Adm. Supervisor

APPROVAL DATE

DATE 5-13-  
APPROVED  
AS AMEN

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

See Instructions On Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY		Lease JICARILLA APACHE TRIBAL 35		Well No. <del>3E</del> G	
Well Letter H	Section 12	Township 24 NORTH	Range 5 WEST	County RIO ARRIBA	
Actual Footage Location of Wells					
1820 feet from the		NORTH line and	970 feet from the	EAST line	
Ground Level Elev. 6779	Producing Formation Dakota	Pool No. 1 - Lakota Gas/Oil Basin Dakota	Dedicated Acreages 320 ± Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

1820

970'

12

RECEIVED  
MAY 15 1965  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. Shaw

Name \_\_\_\_\_

B. D. Shaw

Position

Adm. Supervisor

**Company**

Amoco Production Co.

Date: \_\_\_\_\_

5-13-85

I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

March 25, 1985

Registered Professional Engineer  
and/or Land Surveyor

Gary D. Vann

Certificate No.

7016