

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 28 1986

CO. OF COPIES RETURNED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. MAIL	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	
REGULATOR	

CURTIS J. LITTLE

P. O. Box 1258, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Schmitz	2-A	Ojito-Gallup-Dakota	State (Federal) or Fee	NM-03556
Location				
Unit Letter	G	1700 Feet From The North Line and	1850 Feet From The East	
Line of Section	16	Township	25N	Range 3W
			NMPM,	Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Giant Refining Company	P. O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	16
		25N
		3W
Is gas actually connected?	When	
No	Soon as Possible	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-6-85	1/27/86	8065'	8042'					
Elevations (D ₁ , R, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7236 GR	Gallup-Dakota	7089'	7037'					
Perforations	7968 - 8006 (20 holes) 7089, 91, 95, 97, 7114, 22, 24, 26, 28, 30, 32, 39, 48, 50, 59, 65, 71, 7228, 32, 38, 54, 56, 68, 74, 84, 89, 7305, 09, 13, 21, 23, 30, 36, 43, 53, 56, 72, 76, 79, 882. (40 holes).		Depth Casing Shoe					
			8062'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/2"	9-5/8"	217'	106sx Class B (110CF)					
8-3/4"	7"	6300'	1st stage-250sx 50-50poz tailin					
	(w/50sx Class B (433CF). 2nd stage-160sx 65-85poz tailin w/50sx "B"							
6-1/4"	4-1/2"	8062'	210sx 50-50poz (348CF).					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/27/86	3-24-86	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	100 psig	100 psig	64/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	16 bbls. oil	30 bbls (Frac H ₂ O)	32 MCF/D

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Operator

(Title)

March 27, 1986

(Date)

OIL CONSERVATION DIVISION

MAR 28 1986

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply