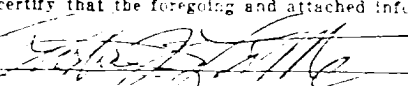


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR CURTIS J. LITTLE		3. ADDRESS OF OPERATOR P. O. Box 1258, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FNL & 1850' FEL At top prod. interval reported below same At total depth same		5. LEASE DESIGNATION AND SERIAL NO. NM-03556		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Schmitz		9. WELL NO. #2-A		10. FIELD AND POOL OR WILDCAT Blanco Mesa Verde		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 16-T25N-R3W									
15. DATE STUDDED 10-6-85		16. DATE T.D. REACHED 10-26-85		17. DATE COMPL. (Ready to prod.) 3-24-86		18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 7236 GR		19. ELEV. CASINGHEAD 7236		12. COUNTY OR PARISH Rio Arriba		13. STATE NM		20. TOTAL DEPTH, MD & TVD 8065'		21. PLUG BACK T.D., MD & TVD 8042'		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY 0-8065		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVL)* 5890-6084		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN IES GR-CNL-Density		27. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD										AMOUNT PULLED											
9-5/8"		24#		217'		12-1/4"		106sx Class "B" (110CF)																					
7"		23#		6300'		8-3/4"		1st: 250sx w/50sx (433CF) w/50sx (318CF) All Circulated										2nd: 160sx											
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
4-1/2"		6135'		8062'		210sx (348CF)				2-3/8"		7100'																	
31. PERFORATION RECORD (Interval, size and number)																													
5890-5900, 5916-32, 45, 57, 59, 5968-80, 6014, 17, 45, 47, 65, 78, & 84. (32 holes)																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)														AMOUNT AND KIND OF MATERIAL USED															
5890-6084														Acidized w/2000 gal 7 1/2% HCL Frac w/128,000 gals 1% KCL water & 100,000 lbs. 20/40sd.															
33.* PRODUCTION																													
DATE FIRST PRODUCTION 3-24-86				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump										WELL STATUS (Producing or shut-in) Producing															
DATE OF TEST 6-14-86		HOURS TESTED 24 hrs.		CHOKE SIZE 64/64		PROD'N. FOR TEST PERIOD →		OIL—BBL -0-		GAS—MCF 270		WATER—BBL -0-		GAS-OIL RATIO ---															
FLOW. TUBING PRESS. 950 psig		CASING PRESSURE 1100 psig		CALCULATED 24-HOUR RATE →		OIL—BBL -0-		GAS—MCF 270		WATER—BBL -0-		OIL GRAVITY-API (CORR.) ---																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED 				TITLE Operator										DATE June 23, 1986															

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3380	3535	Probably Water	Ojo Alamo Kirtland Pictured Cliffs Chacra Cliff House Point Lookout Mancos	3380 3535 3718 4650 5363 5914 6120	