

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions or
back of side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JUN 24 1986

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN. ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR: CURTIS J. LITTLE

3. ADDRESS OF OPERATOR: P. O. Box 1258, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1700' FNL & 1850' FEL

At top prod. interval reported below same

At total depth same

API#30-039-23785

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. NM-03556

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. JOINT AGREEMENT NAME

8. FARM OR LEASE NAME

Schmitz

9. WELL NO. #2-A

10. FIELD AND POOL, OR WILD-CAT

Cito-Gallup-Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16-T25N-R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUNDED 10-6-85 16. DATE T.D. REACHED 10-26-85 17. DATE COMPL. (Ready to prod.) 3-24-86

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 7236 GR 19. ELEV. CASINGHEAD 7236

20. TOTAL DEPTH, MD & TVD 8065' 21. PLUG BACK T.D., MD & TVD 8042' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0-8065 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7089' - 8006'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN IES GR-CNL-Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	24#	217'	12-1/4"	106sx Class "B" (110CF)	
7"	23#	6300'	8-3/4"	1st:250sx w/50sx (233CF) w/50sx (318CF) All Circulated	2nd:160sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6135'	8062'	210sx (348CF)		2-3/8"	7100'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7968-8006 (20holes) 7089,91,95,97,7114,22,24,26,28,30,32,39,48,50,59,65,71,7228,32,38,54,56,68,74,84,89,7305,09,13,21,23,30,36,43,53,56,72,76,79 & 82 (40 holes)	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	7968-8006 Fracw/70,000 gal.20#gel&H ₂ O
	Acidized w/2150 gal- 90,000 lbs. 20/40 sd.
	7089-7382 Fracw/90,000 gal.25#gel&H ₂ O
	Acidized w/3150 gal-118,500 lbs. 20/40 sd.

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 3-24-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6-14-86 HOURS TESTED 24hrs. CHOKER SIZE 64/64 PROD'N. FOR TEST PERIOD OIL—BBL. 12 GAS—MCF. 34 WATER—BBL. 10 (Frac) GAS-OIL RATIO 2833

FLOW. TUBING PRESS. 100 psig CASING PRESSURE 100 psig CALCULATED 24-HOUR RATE OIL—BBL. 12 GAS—MCF. 34 WATER—BBL. 10 OIL GRAVITY-API (CORR.) 45

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator

DATE June 23, 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3380	3535	Probably Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3380	
Kirtland	3535	
Pictured Cliffs	3718	
Chacra	4650	
Cliff House	5363	
Point Lookout	5914	
Mancos	6120	