3093 IN

Separate Forms C-104 must be filed for each pool in multipty

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	04		1
SANTAPE			
FILE			
U.8.G.6.			
LAND UFFICE			
TRANSPORTER	OIL		
· · · · · · · · · · · · · · · · · · ·	GAS		
OPERATON			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formet 06-01-83

REGEINER

GAS REQUEST F	OR ALLOWABLE
OPERAT(W	AND NOV.
AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS NOV 1 8 1985
Design of the second of the se	CON DI
Amoco Production Co.	DIST
Address	
501 Airport Drive, Farmington, N M	87401
Reoson(s) for liling (Check proper box)	Other (Please explain)
X New Well Change in Transporter of:	
	Dry Gas
Change in Ownership Casinghead Gas	Condensate
If change of ownership give name	
and address of previous owner	
I. DESCRIPTION OF WELL AND LEASE	•
Lease Name Well No. Pool Name, Including	
Jicarilla Contract 148 37 W. Lindrith	Gallup-Dakotastate, Federal or Fee Federal Jic Con
Location	
Unit Letter C : 990 Feet From The North L	ine and 1660 Feet From The West
Van Court	
Line of Section 13 Township 25N Range	5W , NMPM, Rio Arriba County
IL DESIGNATION OF TRANSPORTER OF OIL AND NATURA	A. GAS Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of CII or Condensate	
Permian Corporation Processing of Dry Gas of Dry Gas	P.O. Box 1702, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499
Unit Sec. Twp. 'Rge.	Is gas actually connected? When
If well produces oil or liquids, C 13 25N 5W	No
this production is commingled with that from any other lease or pool	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
7. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	NOV 1.8 7985
hereby certify that the rules and regulations of the Oil Conservation Division have	
een complied with and that the information given is true and complete to the best of y knowledge and belief.	Original Signed by FRANK T. CHAVEZ
	SUPERVISOR DISTRICT # 3
	TITLE
Maw	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepens
(Signature) Adm. Supervisor	well, this form must be accompanied by a tabulation of the devicti- tests teken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow
November 14, 1985	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

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. T	CO			\sim 17	V1	

Designate Type of Completic	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv. Dill. Rest
Date Spudded 8 - 2 4 - 8 5	Date Compl. Ready to Pro	! 5	X Total Depti	8367'	<u></u>	P.B.T.D.	8150'
Elevations (DF, RKB, RT, GR, etc.) 7 37 1 GR	Name of Producing Formation Top Oil/Gas Pay			Tubing Depth			
7371' GR Gallup-Dakota 6998' Perforations					8042 ¹ Depth Casing Shoe		
SEE BELOW	TUBING, CA	ASING, ANI	CEMENTI	NG RECORI	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		S	ACKS CEMENT	
· 12 1/4"	8 5/8", 24#, K-55		350'		354	cu. ft.	
7 7/8"	5 1/2", 15.5	#, J-5	4	8366		2912	cu. ft.
	2 7/8"			8042 '			
	<u> </u>		i .			_1	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
10-31-85	11-2-85	Flowing		
Congth of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	100 psig	900 psig	37/64"	
Retual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas - MCF	
	192	572	3116	

TAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitol, tack pr.)	Tolding Policies (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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6998'-7006', 7006'-7028', 7028'-7050', 7050'-7072', 7072'-7094'
7094'-7116', 7160'-7176', 7176'-7198', 7198'-7220' 7220'-7242',
7242'-7264', 7264'-7286', 7286'-7308', 7308'-7330', 7330'-7352',
7352'-7374', 7836'-7856', 7974'-7984', 7984'-8006', 8006'-8026',
8026'-8046'.
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